

Brandon Select Board Meeting
November 23, 2015
7:00 p.m.

The Brandon Select Board will meet Monday, November 23, 2015 at 7:00 p.m. at the Brandon Town Hall located at 1 Conant Square expecting to consider the items noted on this agenda. Agendas shall be posted on the community bulletin board located in the front window of the Town Office at 49 Center Street, on the community bulletin board located between Dave's Grocery and the Forest Dale Post Office and the bulletin board at Lake Sunapee Bank. The Select Board reserves the right to add additional items, if necessary, at the beginning of the meeting.

- 1) Call to Order
 - a) Agenda Adoption
- 2) Approval of Minutes
 - a) Select Board Minutes – November 9, 2015
- 3) Town Managers Report
- 4) Comments for Items not on the Agenda
- 5) Friends of the Town Hall
- 6) Ranger Solar
- 7) McKernon Solar Project
- 8) FY 16/17 Budget
- 9) Local Option Tax
- 10) FEMA Projects / Segment 6 / Bridge 114
- 11) Town Office Project
- 12) Fiscal
 - a) General Fund Warrant – November 23, 2015 - \$1,136,663.62
 - b) Wastewater Fund Warrant – November 23, 2015 - \$26,098.61
- 13) Adjournment

**Brandon Select Board Meeting
November 9, 2015**

NOTE: These are unapproved minutes, subject to amendment and/or approval at the subsequent board meeting.

In Attendance: Doug Bailey, Seth Hopkins, Tracy Wyman, Ethan Swift

Also in Attendance: Dave Atherton, Wayne Rausenberger, Richard Baker, Bernie Carr, Dick Kirby, Jeff Stewart, Chris Brickell, Arlen Bloodworth

1. Call to order

The meeting was called to order by Doug Bailey - Chair at 7:00PM.

a) Agenda Adoption – Motion by Tracy Wyman/Seth Hopkins to adopt the agenda as amended. The motion passed unanimously.

Addition of Item 9 (e) – Economic Development Revolving Loan Fund warrant of November 3, 2015 for \$61,000.00

2. Consent Agenda

a) Select Board Meeting Minutes – October 26, 2015

Motion by Seth Hopkins/Tracy Wyman to approve the minutes of the October 26, 2015 Select Board meeting. The motion passed unanimously.

3. Town Manager's Report

Dave Atherton reported he met with VTrans last week to discuss the Segment 6 deed and title corrections that Richard Baker and he have fixed. They have been sent to the state for right of way approval. Mr. Atherton will have a discussion with the Select Board about the parties involved (VHB and VSE). He has had several conversations with them this week. Mr. Atherton had a meeting with Ranger Solar and advised that they hope to attend the next Select Board meeting to answer questions. They want to work with the Town to make this project happen. Mr. Atherton attended the Vermont Rail Action Network meeting that included a train ride from Middlebury to Burlington. He is trying to get a stop for the Whistle Stop Route in Brandon. It was a good meeting and he had discussions with the key players. The second Budget Committee meeting was held on November 3rd. The meeting went well and there is a new format for getting the budget out. The next Budget Committee meeting is scheduled for November 18th @ 6PM. Mr. Atherton met with VLCT to review the insurance policies and discuss the potential for changes to find savings. Route 73 has been paved from Marble Street to Town Farm Road. Mr. Atherton advised the State will be repaving this road next year. Two of

the three garages that are being repaired for the Wastewater Plant now have heat and it is hoped to have heat up and running in the 4-bay garage soon. Daryl Burlett met with the UVM Extension Service and the Town will be receiving 200 hours of free engineering services for the Wastewater plant upgrades from their senior students. Road grading is continuing. The Recreation Department held a successful Spooksville event thanks to the efforts of the Committee members; Tanya Laroche, Liz Alvarado, Colleen Wright and Missey Thompson. The New York City bus trip on December 5th will have a second bus going. Tickets will be available at Carr's Florist for the performance of Snow White and the Seven Dwarfs at OV on December 4th, 5th and 6th. There are nine tickets remaining for the Celtic bus trip on December 11th. Committee volunteers are needed for the Winter Carnival that will be held on February 6th.

Seth Hopkins asked if there has been consideration to go out to bid for the insurances. Mr. Atherton advised that it is wiser to stay with the VLCT. All options will be considered, however, VLCT is basically the only option at this point.

Ethan Swift requested more details concerning the Ranger Solar discussions. Mr. Atherton advised he met with Liz last Friday to discuss the Town's concerns regarding the need for maintenance of the Syndicate Road and concerns about the bridge. Mr. Atherton also questioned whether they would have an interest in putting some money into the town to show a good faith gesture. He noted that nothing is on the table right now, but it is hoped there can be a further discussion at the next meeting. With regard to revenue stream, Doug Bailey stated the Town would be receiving a bump with regard to the land use. Mr. Bailey asked for a calculation of what they are putting in and what the long-term tax scenario looks like. There was concern expressed that other projects, such as the gas pipeline, where the funds were never received. Ranger Solar will be coming back to the Select Board to provide another presentation and answer other questions at the next meeting. Ethan Swift stated some other towns are being offered a lot more and it is likely because of the land use value. Mr. Bailey stated there was discussion of a one-time offer, as opposed to steady revenue. The Board does not want to make a statement of what revenues will be and then not have it come to fruition. Mr. Bailey thinks this is the best location that he has seen. Ranger Solar has not started the permitting process yet. Mr. Atherton hopes to receive information soon of what they will be putting on the area and he will provide that information to the listers. His big concern was that when the wind turbines were built, the vendors had installed them and then left town and he does not want to see something like that happen. Mr. Bailey stated between the wind turbine project and the gas pipeline project dollars being unfulfilled, the Town needs to be sure of this project.

Bernie Carr stated it needs to be known what land is being considered to have a more concrete discussion. If the company can't talk about it yet, he would rather they come back after making the deal with the landowner to provide a presentation with more details. Doug Bailey stated he is unsure what the timeline is with the landowner.

4. Comments for Items not on the Agenda

There was no discussion held.

5. PACE (Property Assessed Clean Energy)

Dave Atherton provided the Select Board an information package from Efficiency Vermont that included a presentation and a sample ballot. The proposal is for energy efficiencies for homes. Mr. Atherton advised that there is an option where the Town could assume some of the responsibility in the contract that would require the Town to adopt the program, decide how to administer it and assume responsibility for collecting delinquent assessments on the properties. Mr. Atherton suggested a representative from Efficiency Vermont attend a future Select Board meeting to discuss this item. Seth Hopkins wished to confirm that the Town has to vote to establish the energy plan, but the Town is not providing any of the funding. Mr. Atherton stated it depends upon whether the Select Board wants to issue a bond for financing. Mr. Hopkins was in favor of making it available to the voters, but not in favor of a bond. Mr. Atherton stated the first option can be placed on the ballot without the second option of the Town administering the program; as Efficiency Vermont is offering to administer it through the first option. Mr. Hopkins sees it as being valuable for people who want to do something about conserving energy and there are some good ideas in the information. Mr. Atherton will contact Mark Kelley at Efficiency Vermont to discuss attending a Select Board meeting. Ethan Swift advised the State's Comprehensive Plan calls out for conservation and energy efficiency measures. Heating and transportation costs are still an unmet goal in finding lower costs in the Energy Conservation plan. Mr. Atherton stated energy conservation is in the Town Plan and it would be beneficial to provide people these options. Mr. Atherton will extend an invitation for someone from Efficiency Vermont to provide a presentation at one of the December Select Board meetings. The goal would be to have an article for voting in March.

6. Green Lantern Solar Project

Dave Atherton provided an update on the Green Lantern solar project. The Wetland people have viewed the site. There was a concern with the proposed cul-de-sac and an attorney was contacted for clarification of whether there will be an issue. The 45-day letter has been submitted for this project. This will be a 7.28 acre project and information has been received regarding where the panels will be. The company has been really good to work with and communication has been very good. Ethan Swift asked who would be acquiring the energy credits. Mr. Atherton advised the Town would be receiving the energy credits and would be somewhere around 15% of its utility use. The Town will not be using the entire credit and noted that perhaps some of the downtown businesses could take advantage of this project. There is also the potential for another municipality to join this project.

7. FEMA Projects/Segment 6/Bridge 114

Dave Atherton reported the Cobb Hill project will be done in the spring. Newton Road's Phase 1 study done by KAS has been submitted for approval by the HMPG office before moving forward with that project. The landowners have been have been informed of this information.

There are close to 30 rights of ways for Segment 6 that have been negotiated and he will have more information on this subject at the next meeting. Mr. Atherton has talked to VTrans regarding the rail designs for Bridge 114. VTrans will be providing the Town Manager with a letter outlining what is required for the rail design in order to qualify for federal funding. He is hoping to see a letter from them this week. Wayne Rausenberger stated the bridge rail had a design and the Town was told that it owns the bridge and if the rail chosen goes over what is allowed, the Town would have to pay the difference. He stated every meeting there is information from VTrans that indicates the desired rail cannot be done. Mr. Atherton stated there has not been anything submitted to CLD yet, but the bridge rail suggested does not meet the standards for federal crash testing, which is why it is necessary to go back to design. Mr. Rausenberger stated it sounds like there is only one rail that can be used. Mr. Atherton stated in order to meet the federal highway standards; this is the rail that can be used. Mr. Atherton noted the design looks better than what the Town currently has and it will meet the crash testing and the Town is trying to do this within reason and within a budget.

Bernie Carr expressed concern about getting the communication process in line with the Chamber for Segment 6. He wants to be sure the businesses are aware of the project and it is his understanding that there will be utility movement done in 2016. Mr. Carr suggested the Town Manager and he meet after the first of the year to discuss the process. Mr. Atherton advised it is hoped to get the bids out next summer with some of the utility work happening in the fall. Once the vendors are chosen, the communication efforts can be coordinated. Mr. Carr would like to get a lot of the communication process done upfront to help make things go smoother. Doug Bailey suggested an update of the Project Tracker report be done. Dave Atherton suggested starting a new report and discussing the document during the budget process.

Mr. Atherton advised the Town is waiting for the final numbers to be provided by Dubois and King concerning the overflow culvert project and until they are received it cannot be determined what the funding options are. Doug Bailey stated there are also downtown concerns relating to this project. Richard Baker stated the project will have a project information officer and the Town will pay 5 cents on the dollar for this service. Ethan Swift stated there was discussion of keeping some of this project in-house to alleviate some of the financial burden.

Ethan Swift stated there was discussion of having the Project Tracker report include information for capital budget planning. He also noted that with the overflow culvert, the rail that was put up is in the town right of way, but there was going to be discussion with the land owners concerning the property relating to the project. Mr. Atherton has discussed with the land owner that there is an interested party and if they want to close the deal, they may want to look at what they owe the town. Nothing has come to fruition, but the Town is working with the land owner and the perspective buyer to address the easement. Seth Hopkins asked if the perspective buyer understands the town's time line and Mr. Atherton confirmed that they are aware. Mr. Atherton stated there is an issue with the Town acquiring the property through a tax sale and if someone acquired the property and agrees to an easement; it would be a better

way. Mr. Atherton stated if the property is not sold, the Town would be the next party in line to purchase the property, but the Town is not in a position to own it right now. Mr. Atherton stated this project is not ready for discussion at this point. Mr. Hopkins questioned if it has been researched whether federal or state funding can be used to build a structure on land that is privately owned with an easement. Mr. Atherton stated the funding cannot be applied for until the final design is complete. He does not see that this is any different from an easement for a roadway, but there could be eminent domain. Mr. Atherton noted there is a handicap lift going into an adjoining landowner's property to be used in the town office that received funding. Mr. Swift thought that FEMA funds are for land of the entity applying for the funding. He also noted there could potentially be downstream property owners affected with this project.

8. Town Office Project

Dave Atherton reported there was a meeting today to go over a couple of concerns. The electrical panel is being moved, the floor is being leveled on the first floor and work is being done to raise the 2nd story floor. Mr. Atherton is concerned about the north chimney being repointed, and it is hoped this will be done this week. The contractor has been great to deal with.

9. Fiscal

a) Postage Warrant – November 4, 2015 - \$2,000.00

Motion by Seth Hopkins/Tracy Wyman to approve the Postage warrant of November 4, 2015 in the amount of \$2,000.00. **The motion passed unanimously.**

b) Town Office Warrant – November 6, 2015 - \$45,512.00

Motion by Seth Hopkins/Ethan Swift to approve the Town Office warrant of November 6, 2015 in the amount of \$45,512.00. **The motion passed unanimously.**

c) General Fund Warrant – November 9, 2015 - \$74,829.21

Motion by Seth Hopkins/Tracy Wyman to approve the General Fund warrant of November 9, 2015 in the amount of \$74,829.21. **The motion passed unanimously.**

Doug Bailey questioned the invoice for chains. Dave Atherton advised the invoice is for tire chains.

d) Wastewater Fund Warrant – November 9, 2015 - \$5,061.52

Motion by Seth Hopkins/Tracy Wyman to approve the Wastewater Fund warrant of November 9, 2015 in the amount of \$5,061.52. **The motion passed unanimously.**

e) Economic Development Revolving Fund Loan Warrant – November 3, 2015 - \$61,000.00

Motion by Seth Hopkins/ Tracy Wyman to approve the Economic Development Revolving Loan Fund warrant of November 3, 2015 in the amount of \$61,000.00. **The motion passed unanimously.**

Dave Atherton was unable to include the warrant in the Board's packet, as he had just received it today. The warrant is for the Revolving Loan Fund application that had been approved at the last meeting.

Motion by Seth Hopkins/Tracy Wyman to recess the Select Board at 7:55PM. **The motion passed unanimously.**

Motion by Seth Hopkins/Tracy Wyman to enter into executive session at 8:00PM for the purpose of discussing the appointment or employment or evaluation of a public officer or employee pursuant to Title 1, Section 313(a)(3) of the Vermont Statutes. The session to include the Town Manager. **The motion passed unanimously.**

10. Executive Session

Motion by Tracy Wyman/Seth Hopkins to come out of executive session at 8:45PM. **The motion passed unanimously.**

There was no action required.

11. Adjournment

Motion by Ethan Swift/Seth Hopkins to adjourn the Select Board meeting at 8:46PM. **The motion passed unanimously.**

Respectfully submitted,

Charlene Bryant
Recording Secretary

Town Manager Report for the weeks of November 9th and November 16th, 2015

Met with Holly Knox and John Kamb from the U.S. Forest Service to discuss the Churchill Road Bridge. The meeting was productive and they do have interest in moving forward with the bridge. They are going to contact VTrans and Federal Highway to discuss the project and options.

Met with VHB to discuss the future with the Town. The decision was made to no longer use their services on the Segment 6 and Bridge 114 projects. The town will again be the Local Project Manager on these projects.

Had a staff meeting with Larry Smith at VLCT to discuss new options for health insurance. It looks like there will be some savings to the Town and the employees if the new plans are used.

Have still been working on the budget. The department heads played a significant role in creating this budget. I feel that we have come up with a lean and reasonable budget.

The four bay garage at the Wastewater Plant has a new asphalt floor and have been insulated and sheathed with plywood as well as new heat installed.

We have three beaver dams on the Neshobe River between Forestdale Road and Wheeler Road that are causing flood issues that will be taken out. We have received approval from the State to perform the work.

I have started employee evaluations and will have them completed and meet with employees before Thanksgiving.

Met with Ranger Solar again to discuss their project and the impacts on the Town roads.

The Town Office renovation is moving along. We have had a few issues (waterline, chimney) that have been resolved.

We have received approval for the Phase One ESA for the Newton Road property. KAS Engineering will be performing the work.

Recreation: The Brandon Rec Youth Theatre program is kicking off their premier production "Snow White and the Seven Dwarfs" on December 4,5,6 at Otter Valley. Director Nancy Maney and 15 area school children have been working for the last 2 months and would love to see folks run down to Carr's or the Town Offices to pick up tickets. Only 14 tickets remain for the December 5th NYC trip and 8 tickets left for the December 11th Boston Celtics/Golden State Warriors game trip to Boston. Flagship Cinema Movie Booklets are on sale at the Town Offices. Great Stocking Stuffers for \$25. Youth Basketball season starts November 30th. Glass Class (adults and Kids) on December 1st. Adult Volleyball has moved to Tuesday evenings, starting December 1st at the Otter Valley North Campus (6:30 8:30)

Other items will be covered on the agenda.

Brandon Select Board Budget Workshop Joint Meeting with the Budget Committee

December 1, 2015

6:00 p.m.

The Brandon Select Board will meet Tuesday, December 1, 2015 at 6:00 p.m. at the Lilac Inn located at 53 Park Street expecting to consider the items noted on this agenda. Agendas shall be posted on the community bulletin board located in the front window of the Town Office at 49 Center Street, on the community bulletin board located between Dave's Grocery and the Forest Dale Post Office and the bulletin board at Lake Sunapee Bank. The Select Board reserves the right to add additional items, if necessary, at the beginning of the meeting.

- 1) Call to Order
 - a. Agenda Adoption
- 2) Budget Workshop FY 15/16
- 3) Adjournment

State of Vermont Public Service Board

Application for a Certificate of Public Good for Net Metered Power Systems that are Non-Photovoltaic Systems Up to 150 kW (AC) in Capacity; or Photovoltaic Systems Greater Than 15 kW (AC) and up to 150 kW (AC) in Capacity¹

Applicant Name (please print): **The McKernon Group**

General Instructions for Applicants:

Applicants must complete sections 1-3 and any other sections of this form that are applicable to the type of the proposed system. Specific instructions for each type of system are included under the applicable section. **Failure to complete all pertinent sections of this form may result in delay or denial.** The applicant must mail the original of the completed application to the Vermont Public Service Board (Board), with copies to the Vermont Department of Public Service, to the applicant's electric utility service provider, and to all other persons as specified in each of the sections of this form applicable to the proposed net metering project. Along with the completed form, applicants must also submit a list of the persons that they have mailed a copy of the application to and the addresses to which the copies were sent, in accordance with the instructions for each type of installation.

Applicants for proposed projects with a plant capacity greater than 139 kW must also include with this application form a copy of the completed Certificate of Public Good Application Fee Form that they have submitted to the Agency of Natural Resources (ANR). The original of the Fee Form and the fee payment **must** be submitted to ANR; **do not send the fee payment to the Board.** The Fee Form is available at: <http://www.anr.state.vt.us/site/html/docs/248-fee-form.pdf#zoom=100>. If you have questions about the Fee Form, please contact ANR's Office of Planning and Legal Affairs at ANR-OPLA@state.vt.us or 802-828-1295.

It is recommended that applicants contact their utilities **prior to applying for a certificate of public good** to determine whether the utility's capacity for net metering projects has been met, and whether there are any utility-specific requirements that need to be met. Applicants are also strongly encouraged to contact the host municipality, ANR, and the Division for Historic Preservation prior to filing. Please contact the Vermont Public Service Board at (802) 828-2358 if you have any questions regarding this application form.

Notice to Those With Concerns About the Proposed Project

If you have received a copy of this application, this is your opportunity to comment on the proposed project and to request a hearing before the Board. In order to be granted a hearing, you must explain specifically in writing what aspect of the application raises a significant issue relating to one or more of the substantive criteria contained in 30 V.S.A. § 248(b). The Board will hold a hearing only if it determines — based on your comments or its own review of the application — that the project raises a significant issue with respect to one or more of those substantive criteria. For example, if you are concerned that a project may interfere with a scenic vista, then you would describe this potential aesthetic impact under § 248(b)(5) in your written comments. Be as specific and detailed as possible; it is not sufficient to simply assert that an application raises a significant issue. Similarly, requests for hearings must be supported by more than general or speculative statements.

For all systems *with the exception of photovoltaic systems on existing structures*, if you wish to provide comments to the Board about a proposal or request a hearing, you must file your comments and any motion to intervene with the Board and the applicant within 30 days of the date that the application was sent to the Board and all required recipients; if you wish to request a hearing, you must include your hearing request with your comments. *With respect to photovoltaic systems on existing structures*, if you wish to provide comments to the Board about a

¹ Applicants for photovoltaic systems of 15 kW or less in capacity must use the Board's Net Metering Registration Form, which is available on the Board's website at: <http://psb.vermont.gov/sites/psb/files/NMRRegistrationForm2015.doc>. Systems with a capacity of more than 150 kW must comply with the requirements of Board Rule 5.110(C) to apply for a certificate of public good.

proposal, you must file the comments and any request for a hearing with the Board and the applicant within 10 working days of the date that the application was sent to the Board and all required recipients. Comments and requests must be submitted in writing to the Board at 112 State Street, 4th Floor, Montpelier, VT 05620-2701. If you have any questions, please contact the Clerk of the Vermont Public Service Board at (802) 828-2358, e-mail address: psb.clerk@state.vt.us.

Instructions to Municipal Legislative Bodies and Planning Commissions

For ground-mounted solar installations (pursuant to 30 V.S.A. § 248(b)(1)(B)), please provide any written recommendations regarding application of the screening requirements contained in your municipal bylaws or ordinances. Such recommendations must be filed with the Clerk of the Vermont Public Service Board at 112 State Street, 4th Floor, Montpelier, VT 05620-2701 within 30 days of the date you received an application.

Applicant Information

- Section 1.

(Please print all information clearly)

Applicant Name: The McKernon Group

Location of Proposed System (please include street name and number; no P.O. boxes):

Street Name and Number: 381 New Road

Town/City/State: Brandon, VT

Zip Code: 05733

Applicant's Mailing Address (if different from above): _____

Applicant's Daytime Telephone: 802 247-8500

Applicant's Utility & Account #: GMP "New Service"

Property Owner Name (if proposed system will be located on land not owned by the Applicant): _____

Property Owner's Mailing Address: _____

Town/City/State: _____

Zip Code: _____

Property Owner's Daytime Telephone: 802 247-8500

Is this an amendment to an existing system? If so, please indicate the existing CPG No. No

Date application was sent to the Vermont Public Service Board and other persons or entities as required by type of net metering project:

11-13-15

Applicant must indicate the date the application was sent to the Vermont Public Service Board and other persons or entities, and also submit a list of the names and addresses of the persons and entities notified of this application along with the completed application.

Installer Information

- Section 2.

(Please print all information clearly)

Installer Name: Jim Crawford Green Earth Energy

Mailing Address: 381 New Road

Town/City/State: Brandon, VT

Zip Code: 05733

Daytime Telephone: 802 683-0921

E-mail Address: jim@mckernongroup.com

Certification

- Section 3.

The undersigned declares, under the pains and penalties of perjury, that:

- (1) having exercised due diligence and made reasonable inquiry, the information which I have provided on this form and any attachments is true and correct to the best of my knowledge;
- (2) the project for which this application seeks approval is in compliance with the land conservation measures contained in the applicable Town Plan;
- (3) the project is in compliance with all applicable state and federal requirements and has the necessary approvals for operation of this type of system;
- (4) any waste generated by the construction of this project will be disposed of at a state-approved disposal facility;
- (5) any construction activities will follow the recommendations of the Vermont Erosion Control Handbook (available from the Agency of Natural Resources, 1-802-828-1535 or amr.wsm@dnr.state.vt.us);
- (6) the system will be installed in compliance with the interconnection safety and technological requirements of Public Service Board Rule 5.100;
- (7) I have sent a copy of this complete application to all parties as required by this form; and
- (8) site preparation or construction of the project will not commence until a certificate of public good is issued.

Making false or misleading statements on this application is subject to penalties under 30 V.S.A. § 30 and/or revocation of any approval granted.

Applicant Name: Justus Cameron
 Applicant Signature: [Signature] Date: 11/13/15
 Installer Name: Jim Crawford
 Installer Signature: [Signature] Date: 11-13-15

Renewable Attribute Election:

I elect to retain ownership of any renewable attributes associated with the system (please circle one: yes or no).
 If you select "no" or do not make a selection, the renewable attributes will be transferred to your electric utility. Your electric utility shall retire any renewable attributes received from net-metering customers and apply them toward compliance with the Renewable Energy Standard set forth in 30 V.S.A. §§ 8004 and 8005.

Interconnection Configuration:

Please circle one: generation meter behind consumption meter
 If a generation meter interconnection, please circle one: single phase three phase

Further Instructions

- If installing a photovoltaic (PV) system, complete Section 4.*
 - If installing a wind system, complete Sections 5 and 8.
 - If installing another type of net metering system, complete Sections 6 and 8.
 - If installing a group system, complete the sections applicable to the net metering system employed and Section 7.
- *PV systems that are not mounted on a roof must complete Section 8 (environmental information). See instructions in Section 4 below.

Photovoltaic System (PV) Information

- Section 4.

PV Module Manufacturer: SolarWorld

Module Model Number: Sunmodule Pro-Series XL SW 325

Number of Modules: 576

Power Rating per Module: 325 DC Watts

Total Array Output: 187,200 DC Watts (no. of modules x power rating)

System Capacity: 132,000 AC Watts (AC Nameplate Capacity of the Inverter(s))

Inverter Manufacture: SMA

Inverter Model Number: 5 - 24,000TL-US and 1 - 12,000TL-US

Describe the physical location of the installation and/or mounting structure:

The location of the system will be southwest of parking lot at 381 New rd. in Brandon

Describe the physical location of the facility's lockable disconnect switch:

The lockable disconnect switch will north of the solar array

Installation Type (please circle one): roof mount, ground mount, other (please describe) _____

System Type and Orientation (please circle one): fixed, 1-axis, 2-axis

If you are installing a system that is not mounted on a roof, you must also complete Section 8 of this application.

Notice Requirements:

If you are installing a PV system on a roof, you must send copies of this application to the Vermont Public Service Board at 112 State Street, 4th Floor, Montpelier, VT 05620-2701; the Vermont Department of Public Service at 112 State Street, 3rd Floor, Montpelier, VT 05620-2601; and your utility.

If your PV system will not be mounted on a roof, then you must send a copy of the application to the Vermont Public Service Board; the Vermont Department of Public Service; your electric utility; the Planning Division, Agency of Natural Resources, 1 National Life Drive, Davis 2, Montpelier, VT 05620-3901; your local planning commission; the municipal legislative body for the municipality in which the system is to be installed (typically, the selectboard); and all landowners adjoining the proposed project site.

Please note that all applicants must submit a list of the persons and entities provided with a copy of this application along with the addresses where such notice was sent.

Wind System Information

- Section 5.

Wind Turbine Manufacturer: _____

Turbine Model Number: _____

Turbine Tower Height: _____ ft

Turbine Tower Diameter: _____ ft

Rotor Diameter: _____ ft

Wind Turbine Power Output: _____ Watts
(Peak output up to 30mph wind speed)

AC Source (circle one): Inverter Synchronous Generator Induction Generator

Describe the physical location of the installation and/or mounting structure:

Describe the physical location of the facility's lockable disconnect switch:

If using an inverter, complete the following:

Inverter Manufacturer: _____

Inverter Model Number: _____

Inverter's Continuous AC Rating: _____ AC Watts

System Rated Output: _____ AC Watts (wind turbine power output x .95)

All applicants for wind systems must also complete Section 8 (Environmental Information) below.

Notice Requirements:

If interconnecting a wind system, you must send copies of this application to the Vermont Public Service Board at 112 State Street, 4th Floor, Montpelier, VT 05620-2701; the Vermont Department of Public Service, 112 State Street, 3rd Floor, Montpelier, VT 05620-2601; your electric utility; your local planning commission; the municipal legislative body for the municipality in which the system is to be installed (typically, the selectboard); the Planning Division, Agency of Natural Resources, 1 National Life Drive, Davis 2, Montpelier, VT 05620-3901; and all landowners adjoining the project site.

Please note that the applicant must submit a list of the persons and entities provided with a copy of this application along with the addresses where such notice was sent.

Other Types of Systems

- Section 6.

Description of the type of net metering system employed (fuel cell, hydroelectric, biomass, etc.): _____

Manufacturer: _____

Model Number: _____

Rated Power Output (AC continuous): _____ AC Watts

System Rated Output (power output x .95): _____ AC Watts

AC Source (circle one): Inverter Synchronous Generator Induction Generator

Describe the physical location of the installation and/or mounting structure:

Describe the physical location of the facility's lockable disconnect switch:

If using an inverter, complete the following:

Inverter Manufacturer: _____

Inverter Model Number: _____

Inverter's Continuous AC Rating: _____ AC Watts

Describe the physical location of the installation and/or mounting structure:

Describe the physical location of the facility's lockable disconnect switch:

All applicants for systems under this section must also complete Section 8 (Environmental Information) below.

Applicants for hydroelectric and biomass systems must submit copies of all necessary federal and state approvals for the project along with this application.

Applicants for biomass systems that utilize off-site waste resources must provide a detailed description of any waste transportation, storage, and handling related to the project.

Notice Requirements:

If interconnecting a system, you must send copies of this application to the Vermont Public Service Board at 112 State Street, 4th Floor, Montpelier, VT 05620-2701; the Vermont Department of Public Service, 112 State Street, 3rd Floor, Montpelier, VT 05620-2601; your electric utility; your local planning commission; the municipal legislative body for the municipality in which the system is to be installed (typically, the selectboard); the Planning Division, Agency of Natural Resources, 1 National Life Drive, Davis 2, Montpelier, VT 05620-3901; and all landowners adjoining the project site.

Please note that the applicant must submit a list of the persons and entities provided with a copy of this application along with the addresses where such notice was sent.

If interconnecting a group system, applicants must provide the required application information corresponding to the type of net metering system(s) to be constructed as outlined in sections 4-6, above. In addition, applicants must also provide on a separate sheet:

- (1) the meters to be included in the group system identified by account number and location;
- (2) the procedure for adding and removing meters included in the group system, and direction as to the manner in which the serving utility shall allocate any accrued credits among the meters in the group;
- (3) a designated person, including address and telephone number, responsible for all communications from the system to the serving electric utility, except for communications related to billing, payment, and disconnection; and
- (4) a binding process for the resolution of any disputes within the group system relating to net metering that does not rely on the serving electric utility, the Vermont Public Service Board, or the Vermont Department of Public Service.

Please note that all meters included in a group system must be within the same electric utility service territory in which the generation facility is located.

You must complete the applicable portions of this section if you are installing any one of the following:

- A PV system that is not on a roof
- A wind system
- A system under Section 6

1. For all such systems, state whether the system will be sited on, near, or within any of the following resources (answer yes or no):

Floodway	<u>no</u>	Historic site or district	<u>no</u>
Shoreline	<u>no</u>	Rare and irreplaceable natural area	<u>no</u>
Stream	<u>no</u>	Necessary wildlife habitat	<u>no</u>
Wetland	<u>no</u>	Area where an endangered species is present	<u>no</u>

Note: Please see 10 V.S.A. §§ 902 and 6001 for definitions of each of these resources. Applicants must ascertain whether any of the above listed resources are present. Applicants are encouraged to consult with the Vermont Agency of Natural Resources and Division for Historic Preservation prior to filing an application. The provision of incomplete or incorrect information on this application may result in the delay or denial of this application, the revocation or amendment of certificates of public good issued in reliance on such incomplete or incorrect information, or the imposition of penalties pursuant to 30 V.S.A. § 30.

If the answer to any one of the foregoing is yes, please attach a separate sheet:

(a) showing the location of the system in relation to the resource, and

(b) stating the impact that the system, including its installation, will have on the protected resource and what measures, if any, will be taken to minimize any such impact.

2. For all such systems, on a separate sheet, describe the visible and aesthetic impact of the project and why it will not have an undue adverse effect on aesthetics and the scenic and natural beauty of the area. Describe the location of the facility in relation to adjoining properties and roadways, and include a specific statement about the visibility of the facility from adjoining properties and roadways; and, if it is highly visible, what measures you have taken, if any, to minimize the visible impact.

3. For all systems with capacities greater than 50 kW, provide a site plan or plans of the Project containing the following information:

(a) The scale in feet and a representative fraction. The plan must be drawn to scale and submitted on an 11" x 17" sheet.

(b) A compass orientation, legend, title, and date.

(c) An inset showing the location of the system within the Town.

(d) Proposed facility location(s), all construction features, and dimensions of all proposed improvements.

(e) State and municipal highways and setback distances from those highways to the system.

(f) Property boundaries and setback distances from those boundaries to the system.

(g) The locations of any proposed utility lines.

- (h) A description of any areas where vegetation is to be cleared or altered and a description of any proposed direct or indirect alterations or impacts to wetlands and other natural resources protected under 30 V.S.A. § 248(b)(5), including the limits of earth disturbance and the total acreage disturbed.
- (i) Locations and specific descriptions of proposed screening, landscaping, ground cover, fencing, exterior lighting, and signs.
- (j) The location of any proposed access driveway, roadway, or parking area.

4. For ground-mounted solar systems, please provide the following setback information:

- | | |
|--|-------------------|
| (a) The distance from each State or municipal highway, measured from the edge of the traveled way: | <u>320'</u> |
| (b) The distance from each property boundary that is not a State or municipal highway: | <u>145', 375'</u> |
| (c) The distance from the nearest residence | <u>500'</u> |

If the applicant is proposing a smaller setback than those provided in 30 V.S.A. § 248(s), please attach an agreement to the smaller setback signed by the applicant, the municipal legislative body, and each owner of property adjoining the smaller setback.

"Setback" means the shortest distance between the nearest portion of a solar panel or support structure for a solar panel, at its point of attachment to the ground, and a property boundary or the edge of a highway's traveled way.

5. For ground-mounted solar systems, provide a copy of the complete text of any applicable screening requirements contained in a municipal bylaw adopted under 24 V.S.A. § 4414(15) or a municipal ordinance adopted under 24 V.S.A. § 2291(28). Applicants should contact the municipality where the system will be located to obtain this information.

Please provide a narrative description explaining how the proposed system will comply with such screening requirements or how complying with such requirements would prohibit or have the effect of prohibiting the installation of the facility or have the effect of interfering with the facility's intended functional use or how the screening requirements are more restrictive than requirements for commercial development and therefore are inapplicable. If the municipality has not adopted any screening requirements, please state this fact.

"Screening" means reasonable aesthetic mitigation measures to harmonize a facility with its surroundings and includes landscaping, vegetation, fencing, and topographic features.



381 New Road
Brandon, Vermont 05733
(802) 247-1200

McKernon Group Solar Project CPG
List of Parties Notified

1. Public Service Board
2. VT Department of Public Service
3. Green Mountain Power, Rutland Office
4. Planning Agency, Agency of Natural Resources
5. The Town of Brandon Planning Commission
6. The Town of Brandon Select Board
7. The Town of Brandon Recreation Dept.

8. RNESU
49 Court Dr.
Brandon, VT 05733

9. Park Village Apts.
7 Aspen Rd. Suite 1
S. Burlington, VT 05403

McKernon Group Net-Metering System

	Acct #	Address
1. Meters:	xxxxxx*	381 New Road Brandon, VT 05733
* New meter service will be installed at 381 New Rd. for this system.		
2. Allocation of the production from this group net-metering system will use a stacked allocation method:		
1 st	New Service for solar system	GMP Acct. # "to be determine"
2 nd	McKernon Group Inc. Main Building 381 New Road Brandon, VT 05733	GMP Acct. # 71750200009
3 rd	McKernon Group Inc. Boiler Building 381 New Road Brandon, VT 05733	GMP Acct. # 81750200008
4 th	McKernon Group Inc. Storage Building 381 New Road Brandon, VT 05733	GMP Acct. # 12870200008
5 th	McKernon Group Inc. Blacksmith Building 381 New Road Brandon, VT 05733	GMP Acct. # 21360200006

The manager has the possibility of adding an additional meters or removing meters included in the group system. 30 day notice will be provided to Green Mountain Power

3. Designated person responsible for all communications (manager):

Justus Cameron
The McKernon Group
381 New Road
Brandon, VT 05733

4. Disputes will be resolved through mediation or binding arbitration.



381 New Road
Brandon, Vermont 05733
(802) 247-1200

McKernon Solar Project CPG Application
Aesthetic Impact Statement

The McKernon Solar PV array will consist of 132 kW AC ground mount solar system at 381 New Rd. The system will be located in the field south of the office on the property (see attached array layout). Portions of the back of the solar array will be visible from the McKernon parking lot. The distance from the solar array to Rt. 7 to will be approximately 320' with a several mature maple trees in between. The distance and mature trees will provide limited visibility of solar project from the state highway.

The property to the south of the array is Brandon's Rec. Park with baseball field and tennis courts. There is a wet area, small trees between the solar array and the park. This will help screen the solar system and no vegetation will need to be removed for the construction and performance of solar system. The nearest residential neighbor is 500' from solar array and on the opposite side of Rt.7. The system will be screened from the view of the residents by maple trees and smaller trees on our property.

The Town of Brandon has not adopted any screening requirements of solar projects.



381 New Road
Brandon, Vermont 05733
(802) 247-1200

Solar Project at 381 New Road in Brandon 2015-463

Please use the following statement and site visit summary for the CPG process. Let me know if you have any questions or concerns.

ZC conducted a site visit with Jim Crawford on September 2nd 2015 to assess a project area for solar development. The project area is located on what appears to be old fill now managed as a lawn area and contains a sewer line.

There is a mapped wetland area on three sides of the lawn area, pretty much following the toe of slope on all three sides. This wetland is considered a class 2 wetland. Any activity that is not considered an allowed use will require a wetland permit.

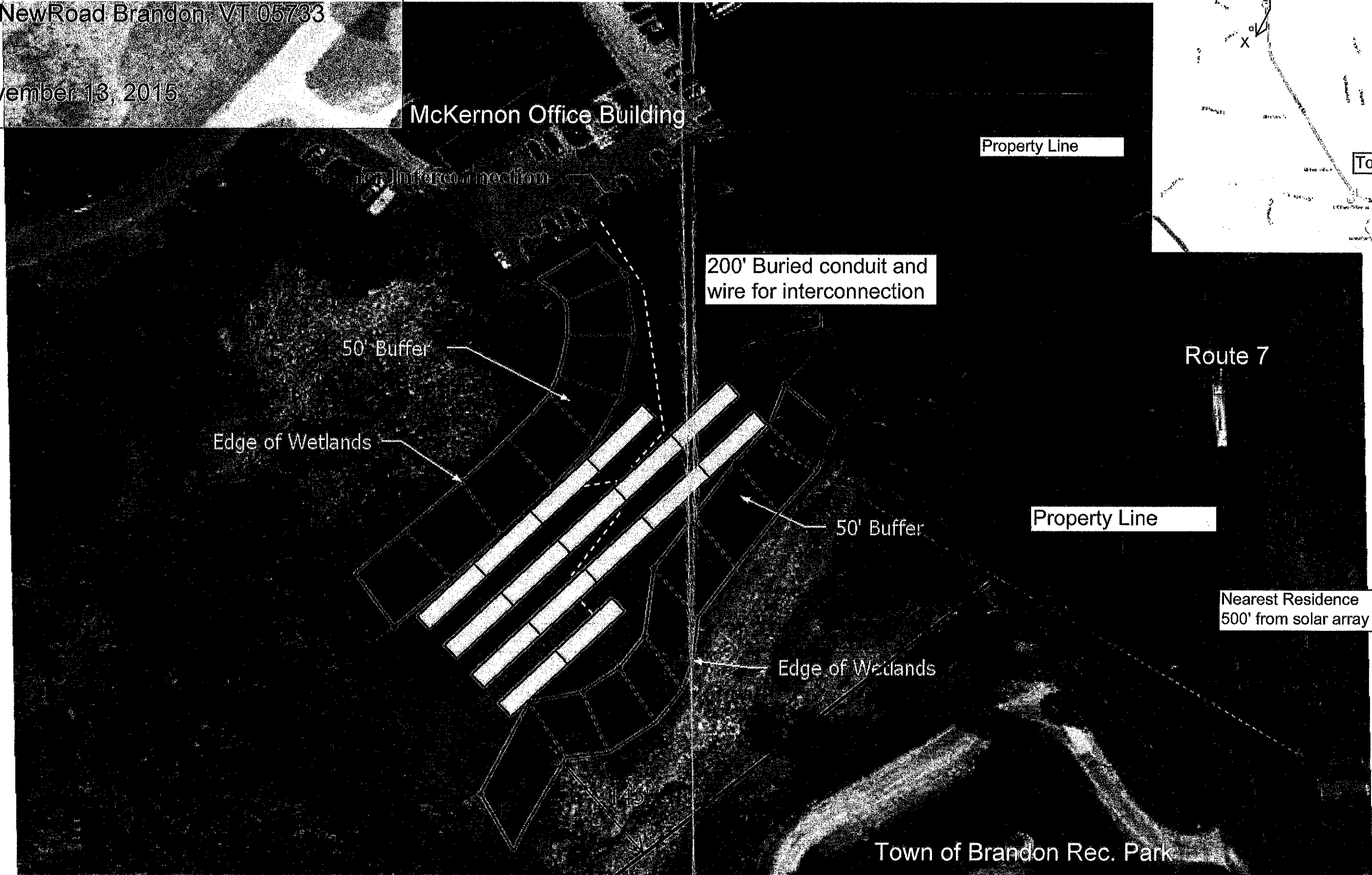
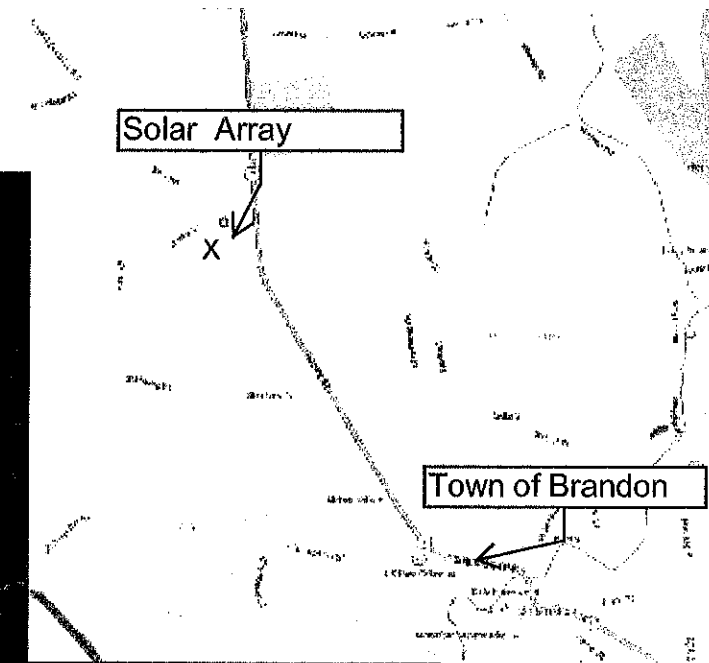
As shown in the attached map, the Class 2 wetland has been identified and ZC concurs with the delineation and the buffer boundaries. Since the project proposes no impacts to a Class 2 wetland or 50-ft buffer, no wetland permit is required for construction of the solar project as it is currently proposed. Appropriate E&S methods and a visual LOD shall be in place prior to construction to ensure no accidental encroachment in to the Class 2 wetland and buffer.

Thanks Jim, I appreciate you working with us to avoid impacts.
Zapata

McKernon Solar Project

381 New Road Brandon, VT 05733

November 13, 2015



16 racks with 36 modules - 576 panels total 325 watt per panel system size is 184,320 DC watts

1" = 80'

No roadway to the array or a fence around the site will be necessary

1 Introduced by Representatives Carr of Brandon and Shaw of Pittsford

2 Referred to Committee on

3 Date:

4 Subject: Municipal government; municipal charters; Town of Brandon;

5 adoption and codification

6 Statement of purpose of bill as introduced: This bill proposes to approve the

7 adoption of and codify the charter of the Town of Brandon.

8 An act relating to approval of the adoption and codification of the charter of
9 the Town of Brandon

10 It is hereby enacted by the General Assembly of the State of Vermont:

11 Sec. 1. CHARTER APPROVAL

12 The General Assembly approves the adoption of and codifies the charter of
13 the Town of Brandon as set forth in this act. The voters approved this charter
14 on June 30, 2015.

15 Sec. 2. 24 App. V.S.A. chapter 106B is added to read:

16 CHAPTER 106B. TOWN OF BRANDON

17 § 1. GENERAL LAW; APPLICATION

18 The Town of Brandon shall have all of the powers granted to towns and
19 municipal corporations by the Constitution and laws of this State and this

1 chapter, together with all of the implied powers necessary to carry into
2 execution all the powers therein granted.

3 § 2. LOCAL OPTION TAX

4 (a) Upon resolution of the Selectboard, or upon receipt of a petition signed
5 by five percent of the registered voters of the Town, at an annual or special
6 meeting warned for the purpose, the voters of the Town may vote, by a
7 majority of those present and voting, to assess any or all of the following:

8 (1) a one percent sales tax;

9 (2) a one percent rooms tax;

10 (3) a one percent meals and alcoholic beverage tax.

11 (b) A tax imposed under the authority of this section shall be collected and
12 administered and may be rescinded as provided by the general laws of the
13 State.

14 (c) Revenues received through the imposition of a tax imposed under this
15 section shall be used for capital projects within the Town.

16 Sec. 3: EFFECTIVE DATE

17 This act shall take effect on passage.

Manually Selected For Check Acct 01 (10 General Fund) 11/23/2015 To 11/23/2015

Vendor	Invoice	Invoice Description	Purchase Amount	Discount Amount	Amount Paid	Check Number	Check Date
301005	AIRGAS USA, LLC	9931119685 lease renewal	280.36	0.00	280.36	41229	11/23/15
100900	AMMATUNA, MARIA	0031-0014 tax refund due to state	476.12	0.00	476.12	41230	11/23/15
100598	AUBUCHON CO - BRANDON - STORE	460104 rec dept key	5.97	0.00	5.97	41232	11/23/15
310544	BABCOCK, HEATHER	BABCOCK Refund FB Equip Dep.	50.00	0.00	50.00	41234	11/23/15
100900	BAILEY, NORMAN JR & EUNENIE	BAILEY 11/15 tax over pay due to stat	196.00	0.00	196.00	41235	11/23/15
310544	BLANCHARD, JILL & TODD	BLANCHARD Refund FB Equip Dep.	50.00	0.00	50.00	41236	11/23/15
310360	BLOW, SAMANTHA & KEVIN	11-20-15 Refund FB Equip Dep.	50.00	0.00	50.00	41237	11/23/15
310360	BLOW, SAMANTHA & KEVIN	NOV 2015 football refund	50.00	0.00	50.00	41237	11/23/15
100190	BLUE SEAL FEEDS	329-5671 trash bags	18.98	0.00	18.98	41238	11/23/15
310544	BOOSKA, TRUDY	BOOSKA Refund FB Equip Dep.	50.00	0.00	50.00	41239	11/23/15
310544	BOYNTON, AARON & MARGARET	BOYNTON Refund FB Equip Dep.	50.00	0.00	50.00	41240	11/23/15
100255	BRANDON FIRE DISTRICT #1	NOV 2015 appropriation	62347.50	0.00	62347.50	41241	11/23/15
200218	BRANDON REPORTER	46379 sept ad road closure	26.00	0.00	26.00	41242	11/23/15
200218	BRANDON REPORTER	47308 october ads	677.94	0.00	677.94	41242	11/23/15
100315	BRANDON TOWN SCHOOL DISTRICT	NOV 2015 SCHOOL SHARE PROP TAX	537881.05	0.00	537881.05	41243	11/23/15
310544	BRUTKOSKI, TIM	BRUTK Refund FB Equip Dep.	50.00	0.00	50.00	41244	11/23/15
310544	BRYTOWSKI, KATHY & JAMIE	BRYTOW Refund FB Equip Dep.	50.00	0.00	50.00	41245	11/23/15
310395	BUTTERFIELD, PAULA	NOV2015PD vacuum bags for PD	22.25	0.00	22.25	41246	11/23/15
310395	BUTTERFIELD, PAULA	NOV2015TH vacuum bags for TH	22.25	0.00	22.25	41246	11/23/15
310395	BUTTERFIELD, PAULA	NOV2015TO vacuum bags for TO	22.25	0.00	22.25	41246	11/23/15
310376	CATERPILLAR FINANCIAL SERVICES	16717472 Loader Lease payment	7056.21	0.00	7056.21	41248	11/23/15
301043	CIVES CORPORATION, DBA	4464852 clinch pins	12.96	0.00	12.96	41249	11/23/15
301043	CIVES CORPORATION, DBA	4465018 kennedy park sewer	29495.00	0.00	29495.00	41250	11/23/15
310357	CROSSMON, BILL & SARAH	NOV 2015 Refund FB Equip Dep.	50.00	0.00	50.00	41251	11/23/15
310107	DESFORGES, MARY	NOV 2015 Refund FB Equip Dep.	50.00	0.00	50.00	41252	11/23/15
310544	DISORDA, JEREMEY & KATE	DIS Refund FB Equip Dep.	50.00	0.00	50.00	41253	11/23/15
100456	DUBOIS & KING INC	1015494 Maple/Union Sidewalk eng	8299.58	0.00	8299.58	41254	11/23/15
100456	DUBOIS & KING INC	1015495 Overflow Culvert Enginee	14932.18	0.00	14932.18	41255	11/23/15
100900	DUPRAT, PAUL C	0073-1814 tax over pay due to stat	205.89	0.00	205.89	41256	11/23/15
100860	ENGLISH, CARROLL & BOE, P.C.	28369 OCT MISC LEGAL	38.00	0.00	38.00	41258	11/23/15
310037	FAIRPOINT COMMUNICATIONS	DEC2015 PD phone service	44.03	0.00	44.03	41259	11/23/15
310544	FITZGERALD, JEFFREY	FITZ Refund FB Equip Dep.	50.00	0.00	50.00	41261	11/23/15
300187	FLORENCE CRUSHED STONE	221962 crushed stone	134.33	0.00	134.33	41262	11/23/15
101011	FOLEY DISTRIBUTING, INC	198756 paper towels & kleenex	213.63	0.00	213.63	41263	11/23/15
100925	FOLEY SERVICES INC	61847 uniforms	48.98	0.00	48.98	41264	11/23/15
100925	FOLEY SERVICES INC	63111 uniforms	120.72	0.00	120.72	41264	11/23/15
100925	FOLEY SERVICES INC	64398 uniforms	53.12	0.00	53.12	41264	11/23/15
310426	FYLES BROS., INC.	55299 propane @ Police Dept	200.03	0.00	200.03	41265	11/23/15
100650	GALLS, AN ARAMARK COMPANY	004366552 boots	114.00	0.00	114.00	41266	11/23/15
310158	GREEN MOUNTAIN ELECTRIC SUPPLY	S2688266.001 bulbs/Center St flasher	26.14	0.00	26.14	41267	11/23/15
100725	GREEN MOUNTAIN GARAGE	078377 fittings, coupler	12.15	0.00	12.15	41268	11/23/15
100725	GREEN MOUNTAIN GARAGE	0783796 hose, hose ends	45.69	0.00	45.69	41268	11/23/15
100725	GREEN MOUNTAIN GARAGE	078647 fittings, oil	20.96	0.00	20.96	41268	11/23/15
100725	GREEN MOUNTAIN GARAGE	078661 bulbs	9.00	0.00	9.00	41268	11/23/15
100725	GREEN MOUNTAIN GARAGE	078831 alternator bearing	23.92	0.00	23.92	41268	11/23/15
310233	GREEN MOUNTAIN POWER	NOV 2015 OCT ELECTRIC	4173.83	0.00	4173.83	41269	11/23/15
310544	GREENO, LORI	GREE Refund FB Equip Dep.	50.00	0.00	50.00	41270	11/23/15
310544	GREENO, MARK	GRRENO Refund FB Equip Dep.	50.00	0.00	50.00	41271	11/23/15
310544	HASBROUCH, MEGAN	HAS Refund FB Equip Dep.	50.00	0.00	50.00	41273	11/23/15
310470	HAYES, RICKY	NOV 2015 Refund FB Equip Dep.	167.00	0.00	167.00	41274	11/23/15

TOWN OF BRANDON Accounts Payable
Check Warrant Report # 61563 Current Prior Next FY Invoices
Manually Selected For Check Acct 01(10 General Fund) 11/23/2015 To 11/23/2015

Vendor	Invoice	Invoice Description	Purchase Amount	Discount Amount	Amount Paid	Check Number	Check Date
200322	HOWARD P FAIRFIELD, LLC	234362	plow blades	2624.00	0.00	2624.00	41275 11/23/15
310401	JOHNSON, KATHLEEN	NOV 2015	ballot counting 11-17-15	20.00	0.00	20.00	41276 11/23/15
310544	KELLOGG, STEPHANIE	KELL	Refund FB Equip Dep.	50.00	0.00	50.00	41277 11/23/15
310544	KING, MELISSA	KING	Refund FB Equip Dep.	50.00	0.00	50.00	41278 11/23/15
310229	KOPP, VICTORIA	11-9-15	SNOW WHITE DINNER	26.28	0.00	26.28	41279 11/23/15
100900	LAFLAM, THADDEAUS & BURNHAM, L	0046-0054	tax over pay due to stat	1362.93	0.00	1362.93	41280 11/23/15
310544	LAROCQUE, PATRICK	LAROC	Refund FB Equip Dep.	50.00	0.00	50.00	41281 11/23/15
310369	LAROCHE, TANYA	NOV 2015	Refund FB Equip Dep.	50.00	0.00	50.00	41282 11/23/15
310544	MALBON, ANN	MAL	Refund FB Equip Dep.	50.00	0.00	50.00	41283 11/23/15
100588	MARKOWSKI EXCAVATING, INC.	V-16411	gravel	295.40	0.00	295.40	41284 11/23/15
100588	MARKOWSKI EXCAVATING, INC.	V-16446	disposal of tree debris	22.50	0.00	22.50	41284 11/23/15
330461	MARKOWSKI, GREG	DEC 2015	DECEMBER RENT	2100.00	0.00	2100.00	41285 11/23/15
310544	MARKOWSKI, MATTHEW & KELLY	MARKO	Refund FB Equip Dep.	50.00	0.00	50.00	41286 11/23/15
310471	MARTIN, KAREN	NOV 2015	Refund FB Equip Dep.	100.00	0.00	100.00	41287 11/23/15
310238	MCDONOUGH, HEATHER	NOV 2015	Refund FB Equip Dep.	50.00	0.00	50.00	41288 11/23/15
310079	MCGUIGAN, GABRIEL B	NOV 2015	S W MEETING 11-4-15	23.08	0.00	23.08	41289 11/23/15
310472	MCKIRRYHER, LENA	NOV 2015	Refund FB Equip Dep.	50.00	0.00	50.00	41290 11/23/15
100030	MINER CONSTRUCTION, INC.	15057	McConnell Road Project	980.00	0.00	980.00	41293 11/23/15
310379	MOORE, WILLIAM FV	11-20-15	conferences & cornhole e	600.25	0.00	600.25	41294 11/23/15
101044	O'MEARA, COUGHLAN	A-292	refund of damage deposit	300.00	0.00	300.00	41295 11/23/15
101044	O'MEARA, COUGHLAN	C-272CAP	refund sewer capacity	1093.68	0.00	1093.68	41295 11/23/15
101044	O'MEARA, COUGHLAN	E-248	refund of damage deposit	300.00	0.00	300.00	41295 11/23/15
310544	ODELL, KEVIN & SANDIE	ODELL	Refund FB Equip Dep.	50.00	0.00	50.00	41296 11/23/15
100691	OTTER VALLEY UNION HIGH SCHOOL	NOV 2015	SCHOOL SHARE PROF TAX	409759.99	0.00	409759.99	41297 11/23/15
310544	OWEN, AMY	OWEN	Refund FB Equip Dep.	50.00	0.00	50.00	41298 11/23/15
310473	PARADIS, STEPHANIE	NOV 2015	Refund FB Equip Dep.	50.00	0.00	50.00	41299 11/23/15
310544	PARRY, CHRISTINE & ADAM	PARRY	Refund FB Equip Dep.	50.00	0.00	50.00	41300 11/23/15
330423	PATCH, TERRIE	NOV 2015	ballott counting 11-17-1	20.00	0.00	20.00	41302 11/23/15
310544	PEARSONS, STACEY	PEARS	Refund FB Equip Dep.	50.00	0.00	50.00	41303 11/23/15
301031	PERSONNEL CONCEPTS	2015	labor law posters	25.90	0.00	25.90	41304 11/23/15
300028	PETERSON, LAURA	NOV 2015	ballott counting 11-17-1	20.00	0.00	20.00	41305 11/23/15
100274	PETTY CASH - TOWN OFFICE	NOV 2015	BATTERIES, POSTAGE ETC	94.28	0.00	94.28	41306 11/23/15
310474	POLLI, KERRIE	NOV 2015	Refund FB Equip Dep.	100.00	0.00	100.00	41307 11/23/15
310475	POPP, KADY	NOV 2015	Refund FB Equip Dep.	50.00	0.00	50.00	41308 11/23/15
330473	PRATT VREELAND KENNELLY MARTIN	64246	leavitt matter	1180.01	0.00	1180.01	41309 11/23/15
310542	PRATT, LESA	11-12-15	REC DEPT PLAY	517.82	0.00	517.82	41228 11/12/15
101047	PULSIFER, ROD	NOV2015	reimburse airline ticket	553.70	0.00	553.70	41310 11/23/15
310544	RAYMOND, TRACY	RAXM	Refund FB Equip Dep.	50.00	0.00	50.00	41311 11/23/15
100478	ROYAL GROUP, INC.	26609	electric strike body	125.00	0.00	125.00	41313 11/23/15
100005	RUTLAND COUNTY SOLID WASTE DIS	22223	OCTOBER SURCHARGE	809.91	0.00	809.91	41315 11/23/15
100005	RUTLAND COUNTY SOLID WASTE DIS	M1162	OCTOBER RECYCLING	425.46	0.00	425.46	41315 11/23/15
100714	SCHECK, ANNA	NOV 2015	mileage 10/7-11/19/15	113.01	0.00	113.01	41316 11/23/15
310541	SHAW'S GARAGE	NOV32015	welding of track - trk #	330.00	0.00	330.00	41317 11/23/15
200292	STAPLES CREDIT PLAN	45335	toner, 2 office chairs	273.97	0.00	273.97	41319 11/23/15
310412	STEVENS, CARLY	NOV 2015	Refund FB Equip Dep.	50.00	0.00	50.00	41320 11/23/15
310544	SWIFT, GAYLE	SWIFT	Refund FB Equip Dep.	50.00	0.00	50.00	41321 11/23/15
200277	THUNDER TOWING & AUTO RECOVERY	3848	service to 2010 Charger	202.43	0.00	202.43	41322 11/23/15
200277	THUNDER TOWING & AUTO RECOVERY	3870	undercoat & tire change	245.00	0.00	245.00	41322 11/23/15
310544	TUCKER, AARON	TUCKER	Refund FB Equip Dep.	50.00	0.00	50.00	41323 11/23/15
300581	VERMONT OFFENDER WORK PROGRAMS	85588GF	mowing	600.00	0.00	600.00	41325 11/23/15

TOWN OF BRANDON Accounts Payable
Check Warrant Report # 61563 Current Prior Next FY Invoices
Manually Selected For Check Acct 01(10 General Fund) 11/23/2015 To 11/23/2015

Vendor	Invoice	Invoice Description	Purchase Amount	Discount Amount	Amount Paid	Check Number	Check Date
310269	VERMONT STATE TREASURERS OFFIC 111815	Loan pymt-2012 Dump Trk	21993.08	0.00	21993.08	41326	11/23/15
310046	W.B. MASON CO INC I29713622	toner	96.99	0.00	96.99	41328	11/23/15
310046	W.B. MASON CO INC I29825618	ink, envelopes	75.97	0.00	75.97	41328	11/23/15
310046	W.B. MASON CO INC I29860147	paper	109.96	0.00	109.96	41328	11/23/15
301026	WATCHGUARD VIDEO 0006043	cable assembly	117.00	0.00	117.00	41329	11/23/15
100577	WILK PAVING, INC WP15-082	Paving-Wheeler & Basin Rd	19902.00	0.00	19902.00	41331	11/23/15
310476	WILLIAMS, TIM NOV 2015	Refund FB Equip Dep.	50.00	0.00	50.00	41332	11/23/15
Report Total			1,136,663.62	0.00	1,136,663.62		

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To the Treasurer of TOWN OF BRANDON, We Hereby certify that there is due to the several persons whose names are listed hereon the sum against each name and that there are good and sufficient vouchers supporting the payments aggregating \$ *1,136,663.62
Let this be your order for the payments of these amounts.

11/20/15
02:04 pm

TOWN OF BRANDON Accounts Payable
Check Warrant Report # 61562 Current Prior Next FY Invoices For Fund (20 Sewer Fund)
All Invoices For Check Acct 01 (10 General Fund) 11/23/15 To 11/23/15 & Fund 20

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Luanne

Vendor	Invoice Date	Invoice Description Invoice Number	Account	Amount Paid	Check Number	Check Date
100856	11/04/15	APPLIED INDUSTRIAL TECHNO bearings for pumps 7006483163	20-5-55-43160 Maint. Supplies - General	290.43	41231	11/23/15
100598	11/19/15	AUBUCHON CO - BRANDON - S gloves, fasteners 460207	20-5-55-43160 Maint. Supplies - General	31.88	41233	11/23/15
100462	11/01/15	CASELLA WASTE MANAGEMENT Oct dumpster rental 1267282	20-5-55-50160 Sludge Disposal	652.80	41247	11/23/15
100462	11/01/15	CASELLA WASTE MANAGEMENT Oct trucking of sludge 1858249	20-5-55-50170 Trucking	1521.00	41247	11/23/15
100494	11/06/15	ENDYNE INC testing 187660	20-5-55-22120 Testing	90.50	41257	11/23/15
100494	11/18/15	ENDYNE INC testing 188557	20-5-55-22120 Testing	101.00	41257	11/23/15
330422	11/10/15	FERGUSON WATERWORKS #590 gasket material 0393761	20-5-55-43160 Maint. Supplies - General	72.80	41260	11/23/15
100925	11/10/15	FOLEY SERVICES INC uniforms 63110	20-5-55-10320 Clothing Allowance	99.24	41264	11/23/15
100925	11/17/15	FOLEY SERVICES INC uniforms 64396	20-5-55-10320 Clothing Allowance	20.64	41264	11/23/15
310426	11/02/15	FYLES BROS., INC. propane WW small garage 48386	20-5-55-42110 LP Gas - Bldgs	197.38	41265	11/23/15
310426	11/02/15	FYLES BROS., INC. propane WW supply garage 48578	20-5-55-42110 LP Gas - Bldgs	191.92	41265	11/23/15
310426	11/16/15	FYLES BROS., INC. propane WW chem bldg 53197	20-5-55-42110 LP Gas - Bldgs	71.42	41265	11/23/15
310426	11/16/15	FYLES BROS., INC. propane WW Bryant heater 55283	20-5-55-42110 LP Gas - Bldgs	225.17	41265	11/23/15
310158	11/02/15	GREEN MOUNTAIN ELECTRIC S light bulbs S2687932.001	20-5-55-43160 Maint. Supplies - General	29.72	41267	11/23/15
100725	11/10/15	GREEN MOUNTAIN GARAGE maint 2015 Dodge 078516	20-5-55-43160 Maint. Supplies - General	199.39	41268	11/23/15
100725	11/12/15	GREEN MOUNTAIN GARAGE drive belts for pump 078608	20-5-55-43160 Maint. Supplies - General	109.60	41268	11/23/15
100725	11/12/15	GREEN MOUNTAIN GARAGE pliers, exhaust fluid 078632	20-5-55-43160 Maint. Supplies - General	25.78	41268	11/23/15
310233	11/19/15	GREEN MOUNTAIN POWER WW OCT ELECTRIC WW NOV 2015	20-5-55-42130 Electric	4252.33	41269	11/23/15
100900	11/20/15	HARRIET LEA ESTATE sewer over payment 1088	20-2-00-02120 Sewer Fee Credits	26.00	41272	11/23/15
300328	11/18/15	MECHANICAL SOLUTIONS INC cutter ring 1006829	20-5-55-43160 Maint. Supplies - General	411.48	41291	11/23/15
300747	11/03/15	MELANSON COMPANY INC pump rebuild 00066767	20-5-55-51230 Outside Equip. - Pump St.	94.80	41292	11/23/15
100030	11/16/15	MINER CONSTRUCTION, INC. Sewer Plant-excavator/con 15058	20-5-55-42150 Outside Maint. - Bldgs	970.20	41293	11/23/15
101044	11/09/15	O'MEARA, COUGHLAN refund sewer tap deposit C-272TAP	20-2-00-02710 Deposits Payable	250.00	41295	11/23/15
310530	11/03/15	PATCH ELECTRIC WW- Heaters and wiring 485	20-5-55-42150 Outside Maint. - Bldgs	271.00	41301	11/23/15
200179	10/28/15	ROOTX root killer 43764	20-5-55-51310 Collection Systems	469.00	41312	11/23/15

11/20/15
02:04 pm

TOWN OF BRANDON Accounts Payable
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All Invoices For Check Acct 01(10 General Fund) 11/23/15 To 11/23/15 & Fund 20

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Vendor	Invoice Date	Invoice Description Invoice Number	Account	Amount Paid	Check Number	Check Date
300375	11/18/15	RUTLAND CITY Oct Sludge Processing 15356SLUDG	20-5-55-50160 Sludge Disposal	4095.00	41314	11/23/15
330470	11/16/15	SHIELDS CONSTRUCTION WW-Gutters 111615	20-5-55-42150 Outside Maint. - Bldgs	4027.74	41318	11/23/15
300075	11/09/15	VERMONT AGENCY OF NATURAL operating fee WW15186	20-5-55-20530 Licenses & Fees	2100.00	41324	11/23/15
300581	10/31/15	VERMONT OFFENDER WORK PRO mowing 85588WW	20-5-55-42150 Outside Maint. - Bldgs	250.00	41325	11/23/15
310543	11/12/15	VHV COMPANY exhaust fan motors 52352	20-5-55-20240 Outside Maint. - Bldgs	1521.34	41327	11/23/15
100409	11/13/15	WATSON-MARLOW, INC. pump repair 0314597	20-5-55-20240 Contractors	500.00	41330	11/23/15
100409	11/13/15	WATSON-MARLOW, INC. pump repair 0314597	20-5-55-43160 Maint. Supplies - General	1399.05	41330	11/23/15
100577	10/30/15	WILK PAVING, INC patch paving/River Street WP15-083	20-5-55-20240 Contractors	1530.00	41331	11/23/15
Report Total				26098.61		

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To the Treasurer of TOWN OF BRANDON, We Hereby certify that there is due to the several persons whose names are listed hereon the sum against each name and that there are good and sufficient vouchers supporting the payments aggregating \$ ****26,098.61
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