

Brandon Select Board Meeting
October 23, 2023
7:00 p.m.

The Brandon Select Board will meet Monday, October 23, 2023 at 7:00 p.m. at the Brandon Town Hall located at 1 Conant Square expecting to consider the items on this agenda.

ZOOM: Meeting ID (253 279 4161)

- 1) Call to Order
 - a) Adopt Agenda (posted or as amended)
- 2) Approval of Minutes
 - a) Select Board Meeting Minutes – October 9, 2023
- 3) Town Manager's Report
- 4) Rec Director's Report
- 5) Public Comment and Participation
- 6) Confirm Dates of FY25 Budget Workshop Series (Brandon Town Hall Basement):
 - Wednesday, November 8, 2023: 7:00 – 9:00 PM
 - Monday, November 20, 2023: 6:00 – 8:00 PM
 - Tuesday, December 5, 2023: 6:00 – 8:00 PM
 - Monday, December 18, 2023: 6:00 – 8:00 PM
- 7) Consider Naming Proposed Private Road Off of Steinberg Road as Jupiter Lane
- 8) Discuss Out-of-Town Police Response and Possible Subregional Policing Models
- 9) Vermont Community Development Program MP1 Form Approval
- 10) Consider Financial Projections Received for Proposed Town-Owned Solar Array
- 11) Planning for Electric Car Charging Station End-of-Warranty
- 12) Fiscal
 - a) Purchase Order 45158 for Grant Funded Police Motorcycle - \$18,318.00
 - b) Warrant – October 23, 2023 - \$103,170.89
- 13) Adjournment

**Brandon Select Board Meeting
October 9, 2023**

NOTE: These are unapproved minutes, subject to amendment and/or approval at the subsequent board meeting.

Board Members In Attendance: Tracy Wyman, Brian Coolidge, Tim Guiles, Heather Nelson, Cecil Reniche-Smith

Others In Attendance: Seth Hopkins, Bill Moore, Steve Bissette, Peter Werner, Bernie Carr, Sandy Mayo, Mike Frankiewicz, Steven Jupiter, Jan Coolidge, Dortha Langevin, Patricia Welch, Sue Gage, Ray Marcoux, Doug Bailey, Sharon Stearns, Ralph Ethier, Barry Varian, Tom Kilpeck, Bruce Summa

Others in Attendance via Zoom: Bruce Jenson, Marielle Blais, Neil Silins, Barbara Smith-White

The meeting was called to order by Tracy Wyman - Board Chair at 7:15PM.

a) Agenda Adoption – Motion by Brian Coolidge/Heather Nelson to adopt the agenda. **The motion passed unanimously.**

Cecil Reniche-Smith questioned the need for the executive session as the intent was to consider the size and membership of the Budget Committee. There are currently 6 well-qualified individuals and she suggested allowing them all to be part of the Committee and eliminating the executive session. Seth Hopkins noted the executive session was placed on the agenda to use if necessary.

2. Approval of Minutes

a) Select Board Meeting Minutes – September 25, 2023

Motion by Heather Nelson/Cecil Reniche-Smith to approve the minutes of the September 25, 2023, Select Board meeting, as amended. **The motion passed with one no vote – Tim Guiles.**

Heather Nelson noted one change to the end of the sentence when she was speaking about the skate park. She wanted to clarify the sentence that families are going to other places to use bicycle pump tracks and skate parks.

3. Town Manager's Report

A Town Manager's report was provided by Seth Hopkins and is available for viewing in the Board packet on the Town's website. Mr. Hopkins noted there were no updates from the report that he had submitted.

Brian Coolidge asked about the plate glass windows for the Town Office. Seth Hopkins reported one quote for around \$20,000 has been received, another company visited but has not provided a quote and the third company has not visited yet. Mr. Coolidge asked if the owners of the Inn have been contacted about the parking in Lot A in front of Mae's Place. Bill Moore reported the Inn has posted signs to encourage people to park in back of the Inn and are doing everything they can regarding this issue. Cecil Reniche-Smith stated not everyone who parks with a non-Vermont license plate is staying at the Inn and cautioned about over-policing this issue. There are multiple parking spaces on Park Street and several other places to park in the area. Tracy Wyman noted from the last time that he had brought this subject up, he has seen that the parking lot behind the Inn is full early on the weekends and he is aware that the Inn is doing everything they can. Mr. Wyman noted it is good to see so many rooms occupied at the Inn.

Brian Coolidge reported taxpayers have posed the question of whether the Town is compensated when the Brandon P.D. responds to calls out of town. Seth Hopkins advised this has not been the case in the past and the Police Chief has indicated they will continue to respond for public safety as it is their obligation. Mr. Hopkins agreed there could be conversations with Leicester, Goshen, and Sudbury to see if they would like to do something contractual, noting Pittsford P.D. contracts with Chittenden. The VLCT has a regional and sub-regional approach to safety based on the towns that do not have coverage and Mr. Hopkins felt that Brandon is positioned geographically and culturally to offer public safety protection for neighboring

towns with assistance through a payment to the Town. It would be similar to the model the Fire Department and the Brandon Library have with Goshen. Currently the Brandon taxpayers are paying the full amount for the police department. Tim Guiles asked what needs to be done to explore agreements to recoup some of the costs. Mr. Hopkins advised the VLCT presented 3 formats that a multi-municipality could take and the simplest would be a bi-lateral contract, or a series for more communities. Mr. Hopkins could develop a document for the Board's consideration for the next meeting to potentially go out to other Select Boards in other towns. The Brandon P.D. currently has 24-hour police coverage with periods of on-call coverage every day and Chief Kachajian has indicated with one additional officer, there would be 24-hour coverage and could be added if other towns assisted in the funding in exchange for proactive police coverage. This officer would allow the department to have 24-hour on duty coverage and would benefit the other communities. Heather Nelson would like this to be considered as it is a challenge to keep police officers with requiring on-call duties as that is not a sustainable situation and this would benefit both the Town and other communities. Tim Guile requested this topic be added to a meeting agenda before requesting the Town Manager move forward with creating a plan. Chief Kachajian will be asked to attend the next meeting. Jan Coolidge asked if the police department has reciprocal agreements with other departments, similar to the fire department. Mr. Hopkins advised there are mutual aid agreements between fire departments but there is no mutual aspect for policing with other towns. There is also public works mutual aid that lends equipment only.

Cecil Reniche-Smith asked if the individual with the noise complaint had been advised of the outcome. Mr. Hopkins noted they had not been advised. Ms. Reniche-Smith stated there have been discussions of an ongoing issue between some neighbors about a noise complaint and the Board had received a quote to bring in equipment to monitor the noise level to see if there was a noise violation but it would cost thousands of dollars. The Zoning Administrator checked with other towns that have noise ordinances to see if there is any equipment available but was unable to locate any. The Town has reached the limit to what the Select Board can do and the resident will have to pursue legal options on their own. Mr. Hopkins noted the Town expended funds through the Town's attorney. Ms. Reniche-Smith thanked the Town staff for doing what they could do.

4. Rec Director's Report

Bill Moore provided the Board highlights prior to his vacation last week. Mr. Moore attended the Vermont Recreation Conference with the main topic about trails and trail-making. There has been discussion with the Town Manager about the creation of a Trails Committee to help secure grants for this effort and assist with the upkeep once the trails are created. In 2020 there was a Trails Committee but dissolved due to Covid. Mr. Moore reported there was a successful HarvestFest held Sunday with 66 "creeples" created. The quote for the tennis/multi-use court at Estabrook has not been received yet. Mr. Moore spoke with the vendor concerning questions about work that the Town could do. The disc golf people have been busy and have 9 holes constructed behind the American Legion and are at a point where they are researching grants to expand the course. Mr. Moore noted he will do outreach to provide an opportunity for the community to provide input on the trails and suggested work could be done in coordination with the Hawk Hill Committee work. Sharon Stearns asked to consider the horseback riders when creating the trails to assure there is a representative from the horse community. Barry Varian asked if there could be a couple of shade trees planted on the west end of the Seminary Hill playground. Mr. Moore advised there is discussion of constructing a canopy for that area to provide some shade.

5. Public Comment and Participation

Brian Coolidge received information from the BEC and asked why funds are being wasted on postage when there are other ways that are free for outreach. Seth Hopkins advised the BEC has an operating budget and this is the method the Committee chose to do their outreach. Cecil Reniche-Smith suggested discussing the BEC funding during the budget season. Bill Moore advised the BEC applied and received a \$4,000 grant to do outreach. Mr. Coolidge expressed concern this is a waste of funds and creates more items to recycle. Ms. Reniche-Smith noted this type of mailing is much less expensive than a targeted mailing, but they could develop a list and send out at full postage as there are resources available and there may be some people that may not know what is available.

Sharon Stearns shared her concern about the BEC mailing and read the following:

"Good afternoon, Brandon Selectboard and Town Manager -

I received 5 or 6 envelopes today from the Town of Brandon, 49 Center Street, Brandon, with a Button Up Flyer to our 3 businesses two times each.

As those who have lived here for a long time know, we have had MANY opportunities in Brandon to receive information about heat pumps and solar, and I've attended several. I dare say that everyone who WANTED solar or heat pumps has them, and knows how to get that info as of several years ago. This idea has all but been stuffed down our throats for some time.

Many of us see the newspaper or the Chamber newsletter and we know how to reach out to vendors that have been advertised for years and years now to receive this info. We've seen the notice about the upcoming event EVERYWHERE because this energy group thinks we don't know or have been under a rock or that they know something we don't know.

Many of us are very capable of doing cost benefit analysis and legal research on the PUSH for everything to be electric and the encumbrance on our property with the electric company. We've asked the questions and we've done the homework. With a lifetime of experience in VT, depending more on electric when it isn't always working, and is prohibitively expensive, isn't viable or safe. We've seen the bills go up and not down as everyone jumps on the solar bandwagon. Most are using more electricity on air conditioning their whole houses than before, leaving less contribution to the grid than originally planned. Seeing the electric invoices and credits and fees of others is more convincing that there are ulterior motives involved in this push. VT will need 2.5 times more electric to meet the pie in the sky energy goals and the only system we should all use is one that is energy independent, rather than an agreement with a utility company that makes alot of profit and pays very high salaries.

This mailing seems to be a blatant waste of taxpayer money to mail these letters to all of us. Many of us are not in agreement with the energy committee's goal to spend \$300,000 to \$500,000 of TAXPAYER money on a town array. We are sadly watching ARPA money go to PLANNING this, but not actual building needs of public facilities (intangible vs. tangible).

While newcomers may enjoy this NEW information, those who have lived here and pay the taxes for many years, don't want our money wasted on ideas that we KNOW won't get the returns they say they will. I see that first hand in my work every day. Many disillusioned people with the fees and outlays of cost aren't as happy as they once were when it comes to tax time and they realize it is a tax credit they may or may not get and it is welfare, taking other taxpayer money they call "CREDITS" to say they are doing great things. In fact, the people that can't afford these systems but want them, helped pay for the people who took the tax credits and believe they are doing a good thing.

In closing, please STOP wasting taxpayer money. People are quite smart and will seek out info IF they want it. Stop using taxpayer money to push private businesses making a fortune on a low sun state without disclosing who they are. It is deceitful!

Please remove me from any ridiculous mailings that waste taxpayer money on intangible ideas. If the town wants to PUSH private businesses, let us know so we all get our turn (I say jokingly), but pushing some and not others down our throats is not appreciated.

Ms. Stearns does not want to see taxpayer money wasted and she would be curious to know how many properties already have solar or heat pumps. Ms. Stearns noted she has done her homework and in the Town's effort to do something for all of the citizens, there is not a high percentage of people that want this and requested the Board please take pause and make a careful plan with the taxpayers' money.

Jan Coolidge suggested when sending a mailing to do due diligence to assure that people are receiving only one mailing.

Seth Hopkins stated the BEC is unique in that it is a volunteer committee of the Town that has an appropriated amount of money. He felt this is a governance concept discussion as the Town has a committee of volunteers and authorized them to spend funds and when a request is made to do outreach, it is difficult to say yes they have funds, but that they are not authorized to spend it in this manner. The BEC Chair assured they had the volunteers to do this properly and it was regrettable that there were some taxpayer funds wasted. This is a lesson learned and the goodwill is that this effort is from volunteers, but agreed the appropriate care was not taken to assure no duplicates. Mr. Hopkins apologized to the Board and

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the citizens who did not wish to receive the mailing. There is a lot of enthusiasm on the part of the BEC and he thinks going forward there will need to be more specifics on how the money is spent. Bernie Carr spoke with Jim Emerson who advised 30% of the names were removed. Mr. Carr noted it is difficult to get a solid mailing list that is not duplicated and the BEC made a valiant effort and made a significant reduction. Ms. Stearns stated the question is what is the BEC's role as in some cases they are promoting heat pump businesses and information might be one thing, but promoting those businesses does not sit well with other businesses.

6. Update from Otter Creek Communications Union District Representative

Peter Werner provided an annual report from the Otter Creek Communications Union District. Mr. Werner noted he has been a representative of the District since May and the purpose of the District is to bring better internet service to the outlying areas. An application was made to the Communication Broadband Board and a \$9.9 million federal grant has been secured. It is not sure when the broadband will be available, but it is anticipated that the project will proceed when the weather breaks in 2024. Information is available on the Otter Creek Communications website. Tim Guiles suggested Mr. Werner provide periodic updates to the Select Board to provide further refinement of where it will be done. Mr. Werner stated it has been slow leading up to this point, but the grant has been approved and the contract will be signed with Consolidated Communications. Barry Varian asked if this replaces any of the fiber internet service and Mr. Werner advised the map would show existing and future service.

7. Discuss Public Car Charging Station Fee Structure and Warranty Status

Brian Coolidge reported he did research on the costs of the car chargers and suggested the Town needs to increase the fees for replacement costs. The chargers last 10 years and cost \$10,000 each. Last year there was a \$100 profit and these items need to be sustainable to avoid taxpayers funding them. Tim Guiles stated the unit cost sounds like installation from scratch as he installed a charging head for \$600 and until he sees bills of having to put money into them, he does not see why the Town is paying for warranty going forward as the Town can self-insure a replacement at a lesser cost. Heather Nelson noted the Town received the two stations at no cost and suggested the cost match the average cost charged to save funds for a replacement, rather than maintaining the warranty. Mr. Coolidge noted some towns are charging a flat hourly rate and some are a rate per kilowatt hour.

Motion by Brian Coolidge/Tracy Wyman to increase the rate to 30 cents/kilowatt hour, \$1.50 plugged in and an automatic increase when the rates increase.

Mr. Coolidge stated this would keep the Town in line with neighboring towns. Tim Guiles stated this will put the Town well above the average cost compared to other towns. Neil Silins stated when one has physical assets you need to assure that you have funds for repairs. There is information available regarding the length of time items last and the replacements costs for when they fail and it is beyond silly to wait until they fail to finance them. Cecil Reniche-Smith noted a U.S. Dept of Energy publication indicates the cost for initial installation is \$4,000 to \$6,000 for the entire unit. Ms. Nelson would like to make sure the Town is doing what Mr. Silins suggested but would like more information and likely an increase seems to be in order to fund a replacement. Tracy Wyman stated anything the Town has needs to pay for itself or make a profit. A service is being provided and he would be on board with the motion made. Mr. Guiles stated there are not sinking funds for other parking lots or other items and thought a sinking fund for this item was inappropriate. At the 10-year point, it can be decided whether to replace or discontinue it as this is a benefit of the Town that is not costing anything now. Patricia Welsh suggested it be treated like the sewer system whereas those using it pay for the maintenance of it. The stations should not be just breaking even but provide for themselves and provide for what may happen in the future with taxpayers then having to pay for it. Dorthea Langevin appreciates a charging station in Town; as a user of the station she would rather purchase here rather than somewhere else. Peter Werner asked what the increase in the cost would be. Mr. Guiles advised it would likely be \$10 to \$15 per charging stop that would be an increase of almost double. Mr. Guiles did not see where the expense comes in as creating liability that does not exist. Sharon Stearns stated she has been doing financial oversight for 20 years and standard practice is to plan for replacements. The Town needs to consider risk management as it is providing a service and there has to be insurance coverage as there are details about flammability of electric cars that do cause liability. She suggested determining a cost as she does not think people should be paying for the stations who do not have electric cars. Doug Bailey stated this was not intended to be an income producing item but was to encourage out of town people to shop in our stores though he did not

think it should be a burden on the taxpayer. Neil Silins stated there is a difference between this station and the roads, as it is providing use for people's cars. Barbara Smith-White stated the public is all of us and all have different modes of transportation and utility needs and she hopes the Select Board is forward thinking and judicial. The Town can't be isolationist in its thinking and needs to accommodate the best it can within reason. Barry Varian suggested taking a hybrid approach as the current stations are no incumbrance on the taxpayer and suggested these stations continue at break-even and at some point in time, if they fail, put the rate increase in place and let the users fund the cost. Cecil Reniche-Smith did not have a problem with raising the rate but suggested keeping it in line with the rates in other places as some people go to other towns due to decreased gas prices and may do the same. Ms. Nelson stated if the Town plans to replace them, it makes sense to have funds earmarked and not pay the warranty, and suggested a small increase makes sense but she was not prepared to vote in favor of the motion.

The motion failed.

8. Approve Corrected CWSRF Amount for Vermont Bond Bank

Sue Gage advised this is part of the wastewater treatment project. Ms. Gage noted the Town had budgeted money for the upgrade and increased the funding through the Clean Water State Revolving Fund to be \$1.5 million and then received a pollution grant with \$350,000 to be written off. There is now a request to authorize downward funding.

Motion by Tim Guiles/Brian Coolidge to approve the corrected CWSRF amount for the Vermont Bond Bank as presented. **The motion passed unanimously.**

9. Fiscal

a) Warrant – October 9, 2023 - \$455,428.55

Motion by Tim Guiles/Cecil Reniche-Smith to approve the warrant of October 9, 2023, in the amount of \$455,428.55. **The motion passed unanimously.**

b) Purchase Order 45158 for Grant-Funded Police Motorcycle - \$18,318.00

Motion by Cecil Reniche-Smith to approve purchase order 45158 for the grant-funded police motorcycle. **The motion failed.**

Seth Hopkins noted Chief Kachajian was unable to attend the meeting but asked information on this item be provided to the Board. This is a congressional spending authorization that was obtained by Senator Sanders and authorized by Congress and brought to the Brandon PD. The Chief obtained a quote for an electric motorcycle. It was noted that it would be a bit unorthodox to receive a grant that was brought to the Town and declined as it may affect the Town for receiving other congressional spending opportunities. Tim Guiles stated before entertaining the purchase of another motorcycle he would like the status of whether the current one has been used and if it is appropriate for our region as there are many times that motorcycle travel is not possible, regardless of whether it is electric or gas. Brian Coolidge asked how many officers have the motorcycle endorsements and Mr. Moore advised there is only one officer. Heather Nelson suggested obtaining more information from Chief Kachajian. Mr. Hopkins stated this motorcycle is more substantial than the current one and the other one would be used as a training motorcycle for certification. Mr. Hopkins noted this is an ARPA-like grant as it came to the Town without action on the Town's part, which is why it had not reached the Board level.

Motion by Tim Guiles/ Brian Coolidge to decline the grant indicating the Town does not need another motorcycle.

Heather Nelson asked if this would offset the need for a vehicle and it was noted it would not. Ms. Nelson also asked what the cost would be for the upkeep and insurance. Cecil Reniche-Smith stated the grant is an award of \$18,000 for technology and equipment and asked if the application for the grant specified an electric motorcycle or a more general request, as it was not clear from the award letter. Mr. Hopkins advised the application was made by the Town in the previous fiscal year and he has not seen the application that was submitted. Ms. Reniche-Smith stated if the application does not specify a motorcycle,

the Board could reject the purchase order, but not reject the grant and suggested tabling the motion to obtain more information from the police chief.

Motion by Cecil Reniche-Smith/Heather Nelson to table the motion to decline the grant. **The motion passed – (2 no votes – Tim Guiles and Brian Coolidge).**

Cecil Reniche-Smith requested the Town Manager clarify the information on this application. Tim Guiles requested information on how much the current motorcycle is being used.

10. Budget Committee Appointment

Seth Hopkins advised there have been letters of interest for participation on the Budget Committee from Doug Bailey, Janet Coolidge, Neil Silins, Barry Varian, Patricia Welch, and Peter Werner.

Motion by Cecil Reniche-Smith/Tracy Wyman to appoint Doug Bailey, Janet Coolidge, Neil Silins, Barry Varian, Patricia Welch, and Peter Werner to the Budget Committee. **The motion passed unanimously.**

Tim Guiles noted all budget meetings are open to the public and welcome all to attend to see how things are done.

11. Adjournment

Motion by Brian Coolidge/Cecil Reniche-Smith to adjourn the Select Board meeting at 8:48PM. **The motion passed unanimously.**

Respectfully submitted,

Charlene Bryant
Recording Secretary

FOR PUBLIC AWARENESS:

Newton Road is again an active work site; the Road Closure for safety applies to all motorists.

Arnold District Road has been paved; the Town Crew continues work there to raise the shoulders.

FOLLOW-UP ITEMS FROM PREVIOUS BOARD MEETING(S)

After speaking with the Town Highway Crew, I've requested a consultation from the Morton Buildings representative in Castleton regarding that kind of structure for a new highway barn. This is in response to board request for a conceptual price to consider.

I've provided additional information to two firms interested replacing the Town Hall Roof.

FOCUS AREAS DURING REPORTING PERIOD

The Town has received settlement of the wind damage to the Town Hall; Bill Moore and I have requested quotes from contractors for various components of the work, one aspect of which may need to come before the board for approval per our purchasing policy.

Bill and I met with GovPilot to start their design of our permit application module. More to come.

Tree warden Neil Silins and selectboard members Brian Coolidge and Tracy Wyman and I worked through a first draft of a potential shade tree preservation plan. Neil and I will continue developing this after good input from the working group, and will present to the board.

I attended the DRB hearing on 11 October and believe I was of some limited value there.

I did site work and office work to advance the New England Woodcraft stormwater management project which is grant-funded by the State of Vermont and administered by the Town.

I worked with the Goshen zoning officer and a Brandon landowner to ensure safety and compliance regarding the "primitive camp" in Goshen proposed for Fay Road access in Brandon.

I had many meetings, scheduled and unscheduled, with town officers, staff, and townspeople. I also had a site visit to the Neshobe River with the state river management engineer and our contractor Bruce Meacham regarding the work being done in the floodplain adjacent to the point where the river has customarily exceeded its banks.

I facilitated a tour of the Wastewater treatment facility and the Highway structures by the Energy Committee as they identify weatherization efforts to foster reducing our heating fuel consumption.

In response to the planning commission's work to update the Town plan, I provided the selectboard an update on town bridge inspection status.

Tim Guiles and I took part in a Binary Blizzard exercise in Rutland with Vermont Emergency Management. Brandon will be hearing more about this October 2025 statewide exercise. The concept is a long-term (weeklong to monthlong) widespread power outage.

FOR AWARENESS OF THE SELECTBOARD

Steve Cijka and Tim Kingston are soliciting quotes for replacement of the control panel at the Industrial Park wastewater pump station. This is likely to come to the board per purchasing policy.

RESIDENTS' CONCERNS

Primarily these were public works related and addressed by referrals to appropriate staff.

STAFFING

The Town's negotiating team of Tim Guiles, Brian Coolidge, Tracy Wyman and I met with the police union representative Chris Hoar and Brandon officer Aidan Alnwick for the first bargaining session on 18 October. We will exchange proposals and meet again on 21 November.

FINANCIAL SNAPSHOT

FINANCIAL SNAPSHOT	
Operating Expenses (includes tonight's warrant)	34.5% of funds / 33% of year
Unrestricted / Unassigned Fund Balance	\$696,096
Local Option Tax Available / Undesignated	\$110,488
Unobligated ARPA (will report only until fully obligated)	\$249,254
Known Grant Matches Not Yet Designated (excluding Union Street)	\$0
Delinquent property taxes (prior years)	\$403,921
Delinquent wastewater (prior years; will no longer be tracking drinking water as water accounts are purview of the Fire District)	\$252,357
Number of payment plans for delinquent accounts	12 active; 8 await taxpayer signature

TOWN MANAGER'S RECOMMENDATIONS FOR ITEMS ON THIS AGENDA:

- Items #1 - 5 Routine items occurring every meeting, no recommendation warranted
- Item #6 Budget workshop series Recommend warning based on poll I conducted
- Item #7 Jupiter Lane Recommend approval; no response from abutters
- Item #8 Policing out-of-town Recommend authorization of outreach to Goshen
- Item #9 Vermont Grant Form MP1 Recommend approval to support grant eligibility
- Item #10 Town Solar projections Recommend pursuing industrial park site further and preparing for bond proposal to voters for March 2024 Town Meeting
- Item #11 Car Charging Stations Agenda item at one board member's request and packet information provided by another member; recommend exploring ChargePoint station owner dashboard calculations at this meeting and settling on a rate acceptable to the board
- Item #12 a) police vehicle grant Recommend hearing from Chief Kachajian
b) warrant Recommend approval as presented

Respectfully submitted,

Seel M. Hopkins



TOWN MANAGER TO SELECTBOARD

Bridge #	Location	Low Component	Overall Condition (Derives from Low Component Score)	Last Inspected
5	Union Street (Neshobe River)	6	Fair	27 Oct 2021
8	North Street by Post Office	6	Fair	14 June 2022
9	Pearl Street over Railroad	8	Good	27 Oct 2021
10	Florence Road at Union Street	8	Good	27 Oct 2021
11	Union Street (Otter Creek)	7	Good	27 Oct 2021
12	Sanderson covered bridge	7	Good	27 Oct 2021
21	Stone Mill Dam Road	7	Good	22 Oct 2021
22	Churchill Road	8	Good	22 Oct 2021
23	Wheeler Road Bridge	5	Fair	22 Oct 2021
24	Town Farm Road	6	Fair	27 Oct 2021
25	Lower Carver Street	6	Fair	27 Oct 2021
113A	Overflow Relief Structure Downtown	8	Good	1 Dec 2020
114	Center Street at Town Office	8	Good	15 May 2023

Recreation Director's Report

- Fall sports ending this week. Big thank you to the following folks:

Soccer

U6 Coach: Jonathan Fries

U8 Coach: Justin Martelle

U10 Girls Coach: Nate Reitman

U10 Boys Coaches: Ron and Cassandra Coble

U12 Girls Coaches: Lily Bixby and Laura Miner

U12 Boys Coaches: Brent Wilbur and Miles Krans

Sponsors: Pockette Pest Control and McGee CDJR

Football

1st/2nd grade NFL Flag: Meghan and Bill Rose

3rd/4th grade Flag: Joe Desabrais and Matt Mallory

5th/6th grade Flag: Duke Whitney and Scott Quenneville

7th/8th Grade Flag: Duke Whitney and Daniel Whitney

- Basketball Season is coming. We have opened up a FREE skills and drills clinic for 5th/6th grade at Neshobe School starting this week as a filler for the November doldrums.
- Regular Season basketball registration is open as of 9am today. This is for grades 3-6 as their season start at the end of November (5/6) and 2nd week of December (3/4). The PK – 2 grade starts the beginning of January.
- Pre-season meetings with the new (due to the retirement of Coach Greg Babcock) wrestling coaching team is happening this week.
- The Brandon & Pittsford Rec are going back to see the Boston Celtics. Tickets for the December 29th game versus the Toronto Raptors are on sale starting this week.
- Spooksville is back on Friday, October 27th @ Estabrook Park.
- Bootified Brandon has seen 7 households register for the contest. Winners to be announced at Spooksville!



TOWN MANAGER

NOTICE OF REQUEST FOR NAMING PLANNED PRIVATE ROAD

To: Requesting Landowner and Landowners of Adjacent Parcels
From: Seth Hopkins, Brandon town manager
Subject: Request received to designate a name for a proposed private road
Date: 14 September 2023

Neshobe Village L3C, owners of lots #8 and #9 of parcel #06-01-63, plan to construct a dwelling on each of those lots. Currently accessed by deeded right-of-way between houses now numbered 125 Steinberg Road and 139 Steinberg Road, this right-of-way will serve three residences and will become a private road (rather than a shared driveway) because of that. The house now numbered 139 Steinberg Road would be readdressed with a new E-911 address consisting of a house number on the new proposed private road to be named. 125 Steinberg Road will not be readdressed.

The road name suggested by the owner of lots #8 and #9 is **Jupiter Lane**.

Please respond with your acknowledgement of this proposed name, or your objection to it. If you object, please suggest at least two alternate names for consideration of the selectboard.

Road names must be unique and not be likely to result in confusion by emergency, utility, or postal authorities by sounding too much alike an existing road (for instance, if there were already a Juniper Lane in Brandon - which there is not - Jupiter Lane would not be authorized).

Please respond by 30 September 2023 to Seth Hopkins, town manager, at the address in the footer. E-mailed responses are desirable and receipt will be acknowledged by e-mail.

Thank you for your consideration.

Respectfully,

Seth M Hopkins, town manager

Mailed to:

- 1 Elemental Partners LLC, % Fucci Co Mgmt, 6 Regency Manor Ste 1, Rutland VT 05701
- 2 Tindall 125 LLC, POBox 667, East Middlebury VT 05740
- 3 Benjamin Cram, 144 Halladay Rd, Middlebury VT 05753
- 4 Neshobe Village L3C, 7 High St, Brandon VT 05733

TOWN OF BRANDON
STREET NAMING AND ADDRESSING ORDINANCE

SECTION I. PURPOSE

In accordance with 24 VSA 4421, the Select Board of the Town of Brandon hereby establishes the following ordinance in order to develop a more uniform street naming and street addressing system throughout the Town of Brandon to enable people to locate addresses effectively for providing emergency services and deliveries.

SECTION II. STREET NAMING

The Select Board shall name all streets within the Town. A private road, that is a road giving access to three or more residences, shall be required to bear a name and street sign. The Select Board may change the names of streets within town when necessary to promote public welfare. Each street or road shall be assigned a name that is separate and distinct from any previously assigned name in Brandon. In the future, any new development must comply with this Ordinance.

SECTION III. GENERAL NUMBERING SYSTEM

Outside of the central village, all roads shall be given an official name by the Select Board and shall be measured in segments of 1/1,000th of a mile (5.28 feet) from a designated starting point, usually the end of the road nearest the intersection of a larger road. ODD numbers shall be assigned to the RIGHT side of the road and EVEN numbers to the LEFT side of the road. The first 5.28 foot increment contains numbers 1 and 2, the second 5.28 foot increment numbers 3 and 4, and so on. All numbers shall be established based on the center of the driveway, or if there is no driveway, the center of the building.

SECTION IV. SPECIFIC NUMBERING SYSTEM

Apartment House - A residential building in which the rooms are arranged and rented as apartments. Apartment houses shall be numbered as follows: the Apartment House shall be given one street number, and each individual apartment shall be given an apartment number. *For example, 21 (Name) Street, Apartment 1; 21 (Name) Street, Apartment 2; etc.*

Residential Condominium Complex - A building or buildings with individually owned units. Each condominium road shall be given a street name, and each condominium within the complex shall be given its own street number. *For example, 62 (Name) Street.*

Commercial Complex - A building or buildings used for commercial or industrial use. Each building shall be given its own street number and each unit within that building shall be given its own unit or suite number. *For example, 111 (Name) Street, Suite 1.* Where there are multiple roads in a complex, each road shall be given a street name, and each building shall have its own street number. In the case of commercial condominiums, each unit in a building shall have its own unit number, and further subdivisions shall be given a letter. *For example, 113 (Name) Street, Unit 3; 113 (Name) Street, Unit 3A; etc.*

Combined Commercial and Apartment Complex - A building or buildings used for commercial use in which there may also be apartments. Each building shall be given its own street number; each commercial unit shall be given its respective unit or suite number; and each apartment shall be given its respective apartment number. At no time shall any unit or apartment in the same building be given the same number. *For example, 58 (Name) Street, Unit 1; 58 (Name) Street, Unit 2; 58 (Name) Apartment 3; etc.*

Duplex House - A dwelling consisting of two separate family units which are separated from each other by a wall that extends from ground to floor. Each family unit shall be given its own street number. *For example, 5 (Name) Street; 7 (Name) Street.*

Single Family Dwelling - A detached one family house which shall be given its own street number. *For example, 44 (Name) Street.*

Single Family Dwelling with Apartment - A primary residence with an accessory apartment. The primary residence shall be given a street number, and the accessory apartment shall be given that street number along with an apartment number. *For example, 9 (Name) Street; 9 (Name) Street, Apartment 1.*

SECTION V. SIGNAGE

Street Signs - The Select Board, upon adoption of this Ordinance, shall institute a program for the installation and maintenance of street name signs. All street signs shall conform to the Manual on Uniform Traffic Control Devices for Streets and Highways. All signs on public roads or streets shall be furnished and installed by the Town, at public expense. All signs on private roads shall be furnished and installed by the Town, at the owners' expense.

Street Numbers - All street numbers shall be 4 inches high, of a white or silver reflective material, in block format, mounted on a placard of green or black color. All numbers shall be properly affixed on or near the front entrance of the building, and shall be legible/visible from the street at all times. If a number is not legible/visible from the street, the number shall be installed near the street and be legible/visible at all times. The owner of each building shall be responsible for installing street numbers which shall conform with this Ordinance at their expense.¹

SECTION VI. EFFECTIVE DATE AND ENFORCEMENT

As soon as is practicable after the adoption of this Ordinance, but in no case later than May 1, 1998; all streets shall be named and all buildings shall be numbered in accordance with the provisions of this Ordinance. In the event that an owner of any house or building fails to comply with the provisions of this Ordinance, by affixing the assigned street number in the proper location; and removing any old numbers affixed to such building, which may be confused with the number assigned thereto;² then such owner(s) shall be notified of their non-complaint status, and given a period of sixty (60) days to comply. If the owner refuses to comply with the provisions of this Ordinance within the sixty (60) day period; then the Town may affix the appropriate street numbers and remove any obsolete or confusing numbers, and the owner(s) shall be required to reimburse the Town.

SECTION VII. APPEAL

Notice of appeal regarding any provision or implementation of this Ordinance shall be addressed to the Town Manager. In the event the matter cannot be resolved thereby, then further appeals shall be addressed to the Select Board.

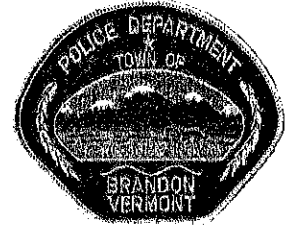
¹ Amended at 2/23/98 Board Meeting.

² Deleted

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Brandon Police Department
301 Forest Dale Road, Brandon, VT 05733
Tel. (802) 247-0222 Fax (802) 247-0221
David Kachajian Chief of Police



Police Contracting Overview

Public safety is an important investment that represents a significant portion of the budgets of many local governments. Providing management and oversight of an independent police department can be demanding and expensive, especially for smaller communities such as Goshen. Contracting law enforcement services with the Brandon Police Department can offer many advantages. These advantages include cost savings by sharing personnel and resources. For example, shared supervision and administrative costs, facilities, vehicles, equipment, and training help control operating costs and the cost of having a law enforcement presence in your community.

In addition to just answering emergency calls for service, the Brandon Police Department could also offer routine road patrol/crime prevention, town ordinance violation enforcement, and traffic enforcement. Our agency also has the benefit of having resources that many other agencies don't have that help us to be a very effective law enforcement agency such as full-time administrative services and record keeping, K-9 Unit, police drone capability, Traffic Enforcement Unit, and Motorcycle Unit, and officers certified in many areas of special investigations. Our police facility, which is geographically close to the Town of Goshen, makes it easily accessible to the residents of Goshen that need to contact us for in-person complaints, services, informational inquiries, and report/records requests.

The Brandon Police Department consists of a Chief of Police, five full-time officers with selectboard authorization for a sixth, two part-time / special officers, and a full-time office administrator. The taxpayers of Brandon fund protection of people and property in our community through a property-tax based annual operating budget for the Police Department exceeding \$850,000.00 (about one-quarter of the Town's total budget).

Types of contracted services

The Brandon Police Department can work with the Town of Goshen to develop a customized plan for services. These plans may vary, but can be customized to fit the needs of the community, depending on a number of factors (number of residents, the density of population, the commercial-industrial to residential ratio, and crime-rates) as well as the goals of the Goshen Select Board in what it's looking for as far as law enforcement services.

The Town of Goshen may also elect to contract for a specific service, such as 24-hour emergency response or can pick from multiple services off of a "Menu" plan. An

Community, Commitment, Integrity

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example of this would be contracting for traffic and patrol, but no ordinance enforcement, which could rather be done by the town constable or another person employed by the Town of Goshen that is tasked with those types of issues, such as an Animal Control Officer that handles dog complaints. Ultimately, only the Town of Goshen can make a final decision about the level of coverage and services needed, which in the end will be dictated by what level of law enforcement they feel the community needs.

Contracted services provided by the Brandon Police Department include:

- Patrol
- Investigations
- Crime Prevention
- Traffic Enforcement

Cost of contracted services

Our proposal for general police services, in which the Town of Brandon Police Department would cover all emergency calls for service within the geographic boundaries of the Town of Goshen, 24-hours a day, 7-days a week, would be as follows:

The sum of \$4,200.00 per-year flat fee would be paid for all administrative, equipment, fuel, and other operational related expenses to cover the patrol contract. A flat per-call rate after that will be \$150.00 per emergency response call, regardless of how much time is taken by the officer(s) to handle the emergency call for service. The billing rates are all-inclusive and the Town of Goshen would not be responsible for withholding taxes, Social Security taxes, payroll expenses, workers' compensation insurance, benefits, professional liability insurance, and state and federal unemployment insurance, union dues or any other payroll deduction. Invoices for calls-for-service would be submitted to the Town of Goshen on an "As services rendered" basis for emergency calls that are responded to by the Brandon Police Department and would be due 30 days from the date of receipt. The flat fee for administrative, equipment, fuel, and other related expenses would be paid by the Town of Goshen to the Town of Brandon on a quarterly basis, which comes to a quarterly fee/payment of \$1050.00 every 3 months, or if the town choses to do so, it can pay the flat administrative fee annually at the commencement of the contract, which would run year to year upon renewal by both the Town of Goshen and the Town of Brandon.

Conclusion

The intergovernmental policing contract system offers a wide range of services at a reduced cost, allowing each contract town to choose a level of service that best meets the needs of its community. Duplicate costs are avoided because contract towns draw upon the full potential of the Brandon Police Department, sharing support resources and paying only their proportionate "user costs." As a result of this "cost sharing" concept, contract towns can obtain an optimum level of police service for a lesser cost than would be required for them to maintain their own police department.

Community, Commitment, Integrity

Incident Search Results

« Previous		2	Next »		Displaying incidents 1 - 25 of 33 in total		
Incident Number	Call Type	Call Date/Time	Officer	From	To	Address	
23B5004077	Threatening	10/15/23 18:22	453	10/15/23 18:22	10/15/23 18:22	Dutton Brook Rd, Goshen	
23BD001910	Assist - Agency	10/05/23 21:01	M53	10/05/23 21:01	10/05/23 21:01	2557 Gap Rd, Goshen	
23B5003955	Crash - Injury	10/05/23 20:54	443	10/05/23 20:54	10/05/23 20:54	2498 Gap Rd, Goshen	
23B5003639	Information Call ONLY	09/15/23 10:46	415	09/15/23 10:46	09/15/23 10:46	50 Carlisle Hill Rd, Goshen	
23B5003601	Vehicle towed	09/12/23 11:20	434	09/12/23 11:20	09/12/23 11:20	S Hill Rd, Goshen	
23B5003539	Information Call ONLY	09/07/23 14:58	264	09/07/23 14:58	09/07/23 14:58	Sugar Hill Reservoir, Goshen	
23B5003399	Family Fight/Domestic	08/29/23 22:56	426	08/29/23 22:56	08/29/23 22:56	270 Capen Hill Rd, Goshen	
23B5003349	Alarm	08/25/23 07:12	415	08/25/23 07:12	08/25/23 07:12	1218 Gap Rd, Goshen	
23B5003120	Citizen Assist	08/11/23 14:44	264	08/11/23 14:44	08/11/23 14:44	113 Fay Rd, Goshen	
23B5002481	Motor Vehicle Complaint	06/28/23 15:40	415	06/28/23 15:40	06/28/23 15:40	3255 Gap Rd, Goshen	
23B5002087	Motor Vehicle Complaint	05/29/23 17:16	453	05/29/23 17:16	05/29/23 17:16	Top Of Gap, Goshen	
23B5001697	Vandalism	05/05/23 08:47	264	05/05/23 08:47	05/05/23 08:47	50 Carlisle Hill Rd, Goshen	
23B5001543	Suspicious	04/25/23 14:51	442	04/25/23 14:51	04/25/23 14:51	Gap Rd, Goshen	
23B5001539	Threatening	04/25/23 09:55	442	04/25/23 09:55	04/25/23 09:55	50 Carlisle Hill Rd, Goshen	
23B5001498	Alarm	04/22/23 13:21	414	04/22/23 13:21	04/22/23 13:21	1217 Gap Rd, Goshen	
23B5001466	Vehicle towed	04/20/23 15:55	442	04/20/23 15:55	04/20/23 15:55	S Hill Rd, Goshen	
23BD000722	Suspicious Vehicle	04/18/23 23:10	M56	04/18/23 23:10	04/18/23 23:10	Brandon Gap, Goshen	
23B5001433	Death Investigation	04/18/23 16:09	477	04/18/23 16:09	04/18/23 16:09	98 Capen Rd, Goshen	
23B5001429	Alarm	04/18/23 08:01	442	04/18/23 08:01	04/18/23 08:01	285 Lady Slipper Ln, Goshen	
23B5001422	Abandoned Vehicle	04/17/23 13:39	264	04/17/23 13:39	04/17/23 13:39	Gap Rd / S Hill Rd, Goshen	
23B5001305	Sex Offender Registry	04/11/23 12:41	472	04/11/23 12:41	04/11/23 12:41	197 Hathaway Rd, Goshen	
23B5001266	Family Fight/Domestic	04/07/23 21:09	441	04/07/23 21:09	04/07/23 21:09	483 Silver Lake Rd, Goshen	
23B5001258	Alarm	04/07/23 09:57	442	04/07/23 09:57	04/07/23 09:57	1216 Gap Rd, Goshen	

Incident Number	Call Type	Call Date/Time	Officer	From	To	Address
23B5000972	Alarm	03/19/23 08:54	415	03/19/23 08:54	03/19/23 08:54	1218 Gap Rd, Goshen
23BD000498	Assist - Motorist	03/15/23 19:03	M53	03/15/23 19:03	03/15/23 19:03	Gap Rd, Goshen

DRAFT EXHIBIT A

Pursuant to Section 4 of the Agreement, PAYMENT, the Town of Goshen shall pay to the Town of Brandon fees according to the following terms:

A. Rates:

The sum of \$4200.00 per year flat fee for all administrative, equipment, fuel, and other related expenses to cover the patrol contract. A flat per-call rate after that will be \$150.00 per emergency response call, regardless of how much time is taken by the officer(s) to handle the emergency call for service. The billing rates are all-inclusive and the Town of Goshen shall not be responsible for withholding taxes, Social Security taxes, payroll expenses, workers' compensation insurance, benefits, professional liability insurance, and state and federal unemployment insurance, union dues or any other payroll deduction. Invoices must be submitted to the employing agency (Town of Goshen) on an "As services rendered" basis for emergency calls that are responded to by the Brandon Police Department and are due 30 days from the date of receipt. The flat fee for administrative, equipment, fuel, and other related expenses will be paid by the Town of Goshen to the Town of Brandon on a quarterly basis, which comes to a quarterly fee/payment of \$1050.00 every 3 months.

B. Patrol Coverage That The Town of Brandon agrees to provide.

Services to the following municipality pursuant to the schedule detailed below:

Town of Goshen

50 Carlisle Hill Rd, Goshen, VT 05733

Hours/Scope of Work: 24-hour emergency police coverage for calls for service.

The hours/days will be as follows: 7 days a week coverage per contract year.

Note: Temporary adjustments to the permanent hours can be made as long as the temporary hours revert back from temporary to the original permanent hours.

Examples of the need for temporary adjustments to the permanent hours could be holidays, special events, construction, natural or man-made disasters.

This agreement is drawn to be effective in and shall be construed in accordance with the laws of the State of Vermont.

IN WITNESS WHEREOF, the parties through their authorized representatives

DRAFT EXHIBIT A

have executed this Agreement.

By: _____

Title: _____

Date: _____

EMPLOYING AGENCY

By: _____

Title: _____

Date: _____

Subscribed and sworn to before me on

this _____ day of _____ 20____

Notary Public

(Affiant)

(Date)

this _____ day of _____ 20____

Notary Public

(Affiant)

(Date)

MUNICIPAL POLICIES AND CODES (FORM MP-1)

Consistent with the provisions of the Vermont Community Development Program, and federal law, the (check one) Town City Village of Brandon, Vermont has adopted the following policies and codes:

Equal Employment Opportunity Policy (required by 24 CFR 570.904 and modeled on the State of Vermont's State Government EEO Plan for FY 2022):

A. It is the policy and practice of this municipality to assure that no person will be discriminated against, or be denied the benefit of any activity, program, or employment process, in any area of employment, including but not limited to recruitment, advertising, hiring, promotion, transfer, demotion, lay off, termination, rehiring, rates of pay, benefits, development opportunities, and/or other compensation. This municipality is strongly committed to non-discrimination and equal opportunity in all employment actions for qualified persons without regard to race, color, religion, ancestry, national origin, age, gender, sexual orientation, sexual identification, or disabling condition. It is the policy of this municipality to provide a workplace that is free of harassment for being a member of a protected class, and this municipality prohibits retaliatory action for any protected activity. With this in mind, the following policy is set in place.

1. This municipality shall consider all qualified applicants for available positions without regard to race, color, religion, ancestry, national origin, age, gender, sexual orientation, sexual identity, or disability, provided the individual is qualified to perform the work available. Attempts will be made to contact known sources of minority and women potential applicants to maximize the participation of such applicants.
2. All recruitment advertisements will include the municipality's commitment to Equal Employment Opportunity, and job specifications/descriptions should be reviewed periodically and properly identify job-related requirements.
3. EEO posters shall be placed and maintained in conspicuous locations.
4. Advancement to positions of greater responsibility is based on an individual's demonstrated performance.
5. Compensation, benefits, job assignments, layoffs, employee development opportunities, and discipline shall be administered consistent with federal and state laws, and without bias to race, color, religion, ancestry, national origin, age, gender, sexual orientation, sexual identity, or disability.
6. Executive, management and supervisory level employees have the responsibility to further the implementation of this policy and ensure conformance by subordinates.
7. Any municipal employee who engages in discrimination of a member of a protected class or unlawful harassment may be subject to appropriate discipline.
8. Any supervisory or managerial employee who knows of unlawful discrimination or harassment in the workplace, and fails to take immediate and appropriate corrective action, may be subject to disciplinary action.

B. The municipality is committed to its Equal Employment Opportunity Policy, and as part of the Equal Employment Opportunity Plan will:

1. Recruit, hire, upgrade, train, and promote in all job classifications without regard to race, color, religion, ancestry, national origin, age, gender, sexual orientation, sexual identity, or disability;
2. Base employment decisions on the principles of Equal Employment Opportunity and with the intent to further the municipality's commitment to workplace diversity;
3. Ensure that all other personnel actions such as compensation, benefits, municipal-sponsored training, educational tuition assistance, social and recreational programs shall be administered without regard to race, color, religion, ancestry, national origin, age, gender, sexual orientation, sexual identity, or disability;
4. Provide reasonable accommodations for applicants and/or employees with disabilities, which will enable them to successfully perform the essential job functions;
5. Ensure that employees and applicants are not subjected to intimidation and/or harassment, threats, coercion, or discrimination because they have filed a complaint, assisted or participated in an investigation or any other activity, or opposed any act or practice made unlawful;
6. Investigate claims of discrimination and unlawful harassment in the workplace; and
7. Promote inclusion and diversity in all levels of the workforce.

Fair Housing Policy (required by 24 CFR 570.904 and modeled on 24 CFR Part 6):

The policy set forth herein applies to all housing programs, both present and future, funded through the Vermont Community Development Program.

- A. This municipality will not, directly or through contractual, licensing, or other arrangements, take any of the following actions on the grounds of race, color, national origin, religion, or sex:
1. Deny any individual any facilities, services, financial aid, or other benefits provided under any VCDP-funded program or activity;
 2. Provide any facilities, services, financial aid, or other benefits that are different, or are provided in a different form, from that provided to others under any VCDP-funded program or activity;
 3. Subject an individual to segregated or separate treatment in any facility, or in any matter of process related to the receipt of any service or benefit under any VCDP-funded program or activity;
 4. Restrict an individual's access to, or enjoyment of, any advantage or privilege enjoyed by others in connection with facilities, services, financial aid or other benefits under any VCDP-funded program or activity;
 5. Treat an individual differently from others in determining whether the individual satisfies any admission, enrollment, eligibility, membership, or other requirements or conditions that the individual must meet in order to be provided any facilities, services, or other benefit provided under any VCDP-funded program or activity;
 6. Deny an individual an opportunity to participate in any VCDP-funded program or activity as an employee;

7. Aid or otherwise perpetuate discrimination against an individual by providing VCDP-funded financial assistance to an agency, organization, or person that discriminates in providing any housing, aid, benefit, or service;
 8. Otherwise limit an individual in the enjoyment of any right, privilege, advantage, or opportunity enjoyed by other individuals receiving the housing, aid, benefit, or service;
 9. Use criteria or methods of administration that have the effect of subjecting persons to discrimination or have the effect of defeating or substantially impairing accomplishment of the objectives of the program or activity with respect to persons of a particular race, color, national origin, religion, or sex; or
 10. Deny a person the opportunity to participate as a member of planning or advisory boards.
- B. In determining the site or location of housing, accommodations, or facilities, this municipality will not make selections that have the effect of excluding persons from, denying them the benefits of, or subjecting them to discrimination on the ground of race, color, national origin, religion, or sex. This municipality will not make selections that have the purpose or effect of defeating or substantially impairing the accomplishment of the objectives of this policy.
- C. This municipality will not, directly or through contractual, licensing, or other arrangements, solely on the basis of handicap:
1. Deny a qualified individual with handicaps the opportunity to participate in, or benefit from, any VCDP-funded housing, aid, benefit, or service;
 2. Afford a qualified individual with handicaps an opportunity to participate in, or benefit from, any VCDP-funded housing, aid, benefit, or service that is not equal to that afforded to others;
 3. Provide a qualified individual with handicaps with any VCDP-funded housing, aid, benefit, or service that is not as effective in affording the individual an equal opportunity to obtain the same result, to gain the same benefit, or to reach the same level of achievement as that provided to others;
 4. Provide different or separate VCDP-funded housing, aid, benefits, or services to individuals with handicaps or to any class of individuals with handicaps from that provided to others unless such action is necessary to provide qualified individuals with handicaps with housing, aid, benefits, or services that are as effective as those provided to others;
 5. Aid or perpetuate discrimination against a qualified individual with handicaps by providing significant assistance to an agency, organization, or person that discriminates on the basis of handicap in providing any housing, aid, benefit, or service to beneficiaries in the recipient's federally assisted program or activity;
 6. Deny a qualified individual with handicaps the opportunity to participate as a member of planning or advisory boards;
 7. Deny a dwelling to an otherwise qualified buyer or renter because of a handicap of that buyer or renter or a person residing in or intending and eligible to reside in that dwelling after it is sold, rented or made available; or

8. Otherwise limit a qualified individual with handicaps in the enjoyment of any right, privilege, advantage, or opportunity enjoyed by other qualified individuals receiving the housing, aid, benefit, or service.

D. This municipality will not, directly or through contracting, licensing, or other arrangements, use age distinctions or take any other actions that have the effect, on the basis of age, of:

1. Excluding individuals from, denying them the benefits of, or subjecting them to discrimination under, a VCDP-funded program or activity; or
2. Denying or limiting individuals in their opportunity to participate in any VCDP-funded program or activity.

Use of Excessive Force Policy (42 USC sec. 5304(l)):

This municipality (1) prohibits the use of excessive force by its law enforcement agencies against any individuals engaged in nonviolent civil rights demonstrations; and (2) prohibits its law enforcement agencies from physically barring entrance to or exit from a facility or location that is the subject of a nonviolent civil rights demonstration.

Policy on the Use of VCDP Funds for Federal Lobbying (Byrd Anti-Lobbying Amendment, 31 U.S.C. 1352 and 43 CFR part 18, New Restrictions on Lobbying. Submission of an application also represents the applicant's certification of the statements in 43 CFR part 18, appendix A, Certification Regarding Lobbying):

This municipality will not allow the use of VCDP funds to pay any person for the influencing or attempting to influence an officer of any agency, a member of Congress, an officer or employee of Congress, or an employee of a member of Congress in connection with the awarding of any federal contract, the making of any federal grant, the making of any federal loan, the entering into of any cooperative agreement, and the extension, continuation, renewal, amendment or modification of any federal contract, grant, loan or cooperative agreement.

Code of Ethics for Administration of Vermont Community Development Program (24 CFR 570.489(h)):

The following code of ethical conduct for public officials, employees and/or affected contractors covers all aspects of the VCDP, whether or not specifically cited.

1. Goods and services shall be procured in a manner which maximizes free and open competition.
2. Officers and employees shall not participate in any decision concerning matters in which they have a financial interest.
3. Conflicts, and the appearance of conflicts, of interest shall be avoided in order to assure public confidence in the operations of governments.

4. Every effort will be made to actively recruit woman-owned or minority-owned businesses and to provide opportunities for local residents and businesses, consistent with Section 3 of the Housing and Urban Development Act of 1968.
5. All procurement actions shall be conducted in public and all records related thereto will be open to public review.

The Drug-Free Workplace Act of 1988 (41 U.S.C. 701 et seq.):

Requires Grantees to certify and assure the Department that they will establish a formal written policy that informs employees that the manufacture, distribution, possession and use of illegal drugs in the workplace are prohibited, and an ongoing drug-free awareness program.

If this municipality does not already have a drug-free workplace policy that is at least as robust as the following, it hereby establishes that:

As an employer, the {Municipality} is responsible for maintaining safe, efficient working conditions for its employees by providing a drug-free workplace. Therefore, municipal employees shall not engage in the unlawful manufacture, distribution, possession or use of controlled substances (drugs) on the job or on any municipal work site.

1. The illegal use, possession, sale, distribution, or manufacture of controlled substances in or on property belonging to the municipality will not be tolerated and is considered to be grounds for review and termination of employment at the discretion of the employee's supervisor.
2. Any employee of the municipality who has a controlled substance dependency, or any other controlled substance-related problem, shall immediately seek professional assistance or counseling.
3. Any employee of the municipality who is convicted of violating any criminal drug statute must inform his or her supervisor within 5 days after the conviction. The criminal conviction of any employee of this municipality for the use, possession, sale or distribution of a controlled substance may be considered grounds for review and termination of employment at the discretion of the employee's supervisor.
4. If an employee who is convicted of violating any criminal drug statute works in a federally funded program, the municipality shall notify the agency that provides the federal funding within ten (10) days of the municipality's receiving the notice of the conviction. In the case of the Vermont Community Development Program, notify the Department of Housing and Community Development.
5. Any employee on municipal premises who appears to be under the influence of, or who possesses illegal or non-medically authorized drugs, or who has used such drugs on municipal premises, may be temporarily relieved from duty pending further investigation.
6. If the use of legal drugs endangers safety, management may (but is not required to) reassign work on a temporary or permanent basis.

7. All current and future employees shall be informed of this policy and shall acknowledge in writing their understanding and acceptance of this policy.

Subrecipient Oversight Monitoring Policy (required by Uniform Guidance, 2 CFR Part 200):

The policy set forth herein must be adopted by all municipalities using VCDP funds. Adoption of this policy certifies the Grantee shall be responsible for oversight monitoring of grant funds that are dispersed to a sub-recipient, to ensure the funds are properly managed.

To ensure such funds are managed according to the agreements and requirements of the granting agency, the Municipality will designate a municipal individual responsible for subrecipient monitoring. At a minimum, this will include:

1. Closely monitoring and reviewing the requisition of funds to the funding agency on a regular basis;
2. Reviewing the Subrecipient's financial management systems, internal control procedures, separation of duties, ensuring that different individuals review the invoices for payment and accuracy, from someone who writes the check, to someone who authorizes or signs the check, to someone who reconciles the Bank statements;
3. Reviewing the Subrecipient's procurement policies to ensure that they meet the requirements of 2 CFR Part 200, Uniform Federal Guidance;
4. Reviewing Labor Standards, if applicable, and the appropriate wage rates; securing payrolls and reviewing them for accuracy, and in the event there are any errors securing proof of restitution;
5. Ensuring that contractors are being paid appropriately, and lien waivers and other releases are secured from the contractors;
6. Closely monitoring the progress of the funded project through the review of required progress reports; and
7. Obtaining and reviewing the independent audit if required for the sub-recipient (expenditure of \$750,000 or greater in one fiscal year); or the municipality may determine that its own single audit may be expanded to include the scope of federal funds expended at the subrecipient level; or the subrecipient may be eligible to have a program specific audit.
8. Authorized representatives of the Secretary of the Agency, the Secretary of HUD, the Inspector General of the United States, or the U.S. General Accounting Office shall have access to all books, accounts, records, reports, files, papers, things, or property belong to, or in use by, any Subgrantee or Subrecipients pertaining to the receipts of VCDP funds as may be necessary to make audits, examinations, excerpts, and transcripts.

Whistleblower Protections:

A. The Municipality shall not discriminate or retaliate against a municipal employee or agent for engaging in the following:

1. Providing to a public body a good faith report or good faith testimony that alleges an entity of municipal or state government, a municipal employee or official, or a person providing services to the municipality under contract has engaged in a violation of law or in waste, fraud, or abuse of authority, or an act threatening health or safety.
2. Assisting or participating in a proceeding to enforce the provisions of this policy.

B. Neither the Municipality nor any municipal officer or employee shall attempt to restrict or interfere with, in any manner, a municipal employee's ability to engage in any of the protected activity described in subsection (a) of this policy. Employees are not required to report misconduct to the municipality or its agents prior to reporting to any governmental entity and/or the public.

C. Neither the Municipality nor any municipal offer or employee shall require employees or agents to forego monetary awards as a result of such reports.

Texting While Driving Policy (Executive Order 13513, Federal Leadership on Reducing Text Messaging While Driving):

This municipality certifies and assures the Department that it will establish a formal written policy that informs employees that text messaging while operating a municipal vehicle is prohibited, and to conduct initiatives that encourage voluntary compliance with the municipal policy while off duty. If this municipality does not already have a such a policy that is at least as robust as the following, it hereby establishes that:

This municipality (1) prohibits the practice of texting while driving by its employees in municipal vehicles; and (2) requires its employees to adhere to Vermont statute, 23 V.S.A. § 1095b. "Handheld use of portable electronic device prohibited."

Violence Against Women Act (reauthorization March 2022: VAWA 2022):

This municipality certifies and assures the Department that it will establish formal written policies that support an individual's, including survivor's, right to seek law enforcement or emergency assistance, including, but not limited to, making certain forms available to occupants of publicly assisted housing. Further, this municipality shall develop additional requirements to review and report non-compliant local laws and ordinances. If this municipality does not already have a such a policy that is at least as robust as the following, it hereby establishes that:

This municipality shall (1) report on the existence of laws or policies they or their subgrantees (or state grant recipients) adopted that impose penalties based on requests for law enforcement or emergency assistance or based on criminal activity that occurred at a covered property; and (2) make

all required forms available to individuals living in CDBG assisted housing on the municipality's website and as requested.

Accessibility & 508 Compliance requirements (Section 504 Rehabilitation Act of 1973 and Title II of the Americans with Disabilities Act of 1990):

This municipality certifies and assures the Department that it shall consider and implement required accessibility requirements in its CDBG assisted facilities. Further, the municipality shall consider the accessibility of any materials produced via or related to federal funds and implement accessibility measures.

Adoption

Adopted by the Legislative Body on the 23rd day of October, 2023.

LEGISLATIVE BODY

(Typed Name)

(Signature)

Tracy Wyman, Chair

Brian Coolidge

Cecil Reniche-Smith

Heather Nelson

Tim Guiles

Esteemed Selectboard:

Mr. Nils Behn of Aegis Renewable Energy came to Brandon this week. A very productive meeting on the back porch of the town office yesterday included Nils, Bill Moore, Jim Emerson, and me.

Attached are two models of the cash flow for the solar project for which the selectboard has set aside a portion of the ARPA award. I have endeavored to "redact" or otherwise mask information which would identify the property under consideration. I may or may not have been successful in this. In any event, the idea was to try to maintain the integrity of the Town's position with the landowner should this move to a negotiation of a lease or lease option. This model is based on the location for which the lease option brought before the selectboard on 11 September. Since then, there has been further exploration of a lot at the Brandon Industrial Park, so this may or may not turn out to be the location that continues under consideration. The financial projections for this site are still informative.

In the document ending with 10Y in the title, the bond rate is 2%.

The Town borrows \$531,089,

The Town makes annual payments of \$59,124 for 10 years, and

The Town's "lifetime net accumulated cash flow" (net savings / net gain) over the life of the project (35 years) is \$1,136,744

An interesting line to watch on the wide sheets with the orange stripe up top is the Accumulated Cash Flow year-by-year.

In this model, there is negative cash flow in years 7 through 11 (after the federal credit is chipped away and before the project is repaying its capital cost).

In the document ending with 20Y in the title, the bond rate is 3.8%.

The Town borrows \$531,089,

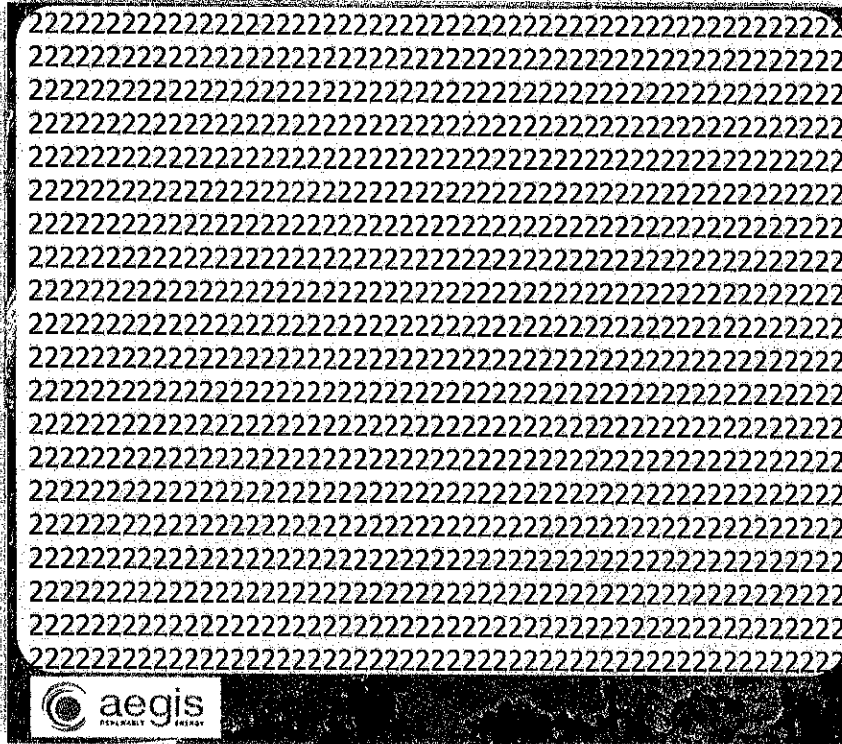
The Town makes annual payments of \$38,390 for 20 years, and

The Town's "lifetime net accumulated cash flow" (net savings / net gain) over the life of the project (35 years) is \$960,196

An interesting line to watch on the wide sheets with the orange stripe up top is the Accumulated Cash Flow year-by-year.

In this model, there is positive cash flow from day one.

Jim Emerson then made a site visit with Nils to the industrial park, the impressions of which I'm sure will be shared at some point.



Solar Electric Financial Forecast: Town of Brandon - [REDACTED] 2% LOAN

Assumptions:

Turnkey system price of \$596,461 (\$ 2.684 per watt DC) includes permitting, procurement, construction, and electrical infrastructure improvements. 35 year cashflow analysis assumes 10 year inverter warranty. Inverter replacement in years 17 through 22 is reflected in cash flow. Utility escalation rate of 4.0% every two years, solar module degradation rate of -0.5%. Bank financing with 10 year term at 2% interest, financing is covering 89% of the project price the balance is covered by a \$60,000 ARPA grant . Property host first year lease price will be \$ 2,000 with 0% escalation rate. Lease bumps up to \$2,500 in year 11. Town will take 100.0% of the total output of the array, at a per kWh rate of \$.15141. Federal 30.0% tax credit spread over 1 years, taken by the town via direct pay as defined in the IRA. No state ITC taken. State solar tax of \$600. Estimated insurance costs of \$1,551.


Prepared by Aegis Renewable Energy

10/11/2023 v1

Project Economic Summary for Town of Brandon -

SITE 2% LOAN



Customer Name: Town of Brandon - 
Date: 10/11/2023 v1

Brandon, VT

THIS FINANCIAL MODELING IS PROVIDED FOR INFORMATION PURPOSES. PLEASE CONSULT WITH YOUR FINANCIAL ADVISOR TO CONFIRM RESULTS.

Member Share Project Assumptions

PPA Revenue (yr 1)	25 years
AC Nameplate Capacity	150,000 Watts
Estimated 25 year Savings	222,200.00 Watts
Annual Energy Output	249,900 kWh
Second Year Maintenance	(\$1,795)
Annual Insurance	\$1,551
Maintenance Escalation Rate	1.0%
Current Effective Utility Rate (\$/kWh)	\$0.152
First Year Energy Value	\$37,837
Utility Escalation Rate	4%
REC (Green Tag) Value (per kWh)	\$0.000
# of Years to Sell REC's	0
PV Panel Degradation Derate	0.5%
First Year Land Lease Payment	\$ 2,000

Results

Internal Rate of Return (Levered)	100.0%
Payback (years) - After Tax	11.73

Lifetime Net Accumulated Cash Flow	\$1,136,744
Lifetime Energy Output (25 yrs, kWh)	6,247,500 kWh

Cost Summary

Total Project Price	\$596,461
Pre-tax incentive	\$0
Net Installed Cost	\$596,461

Lease Summary

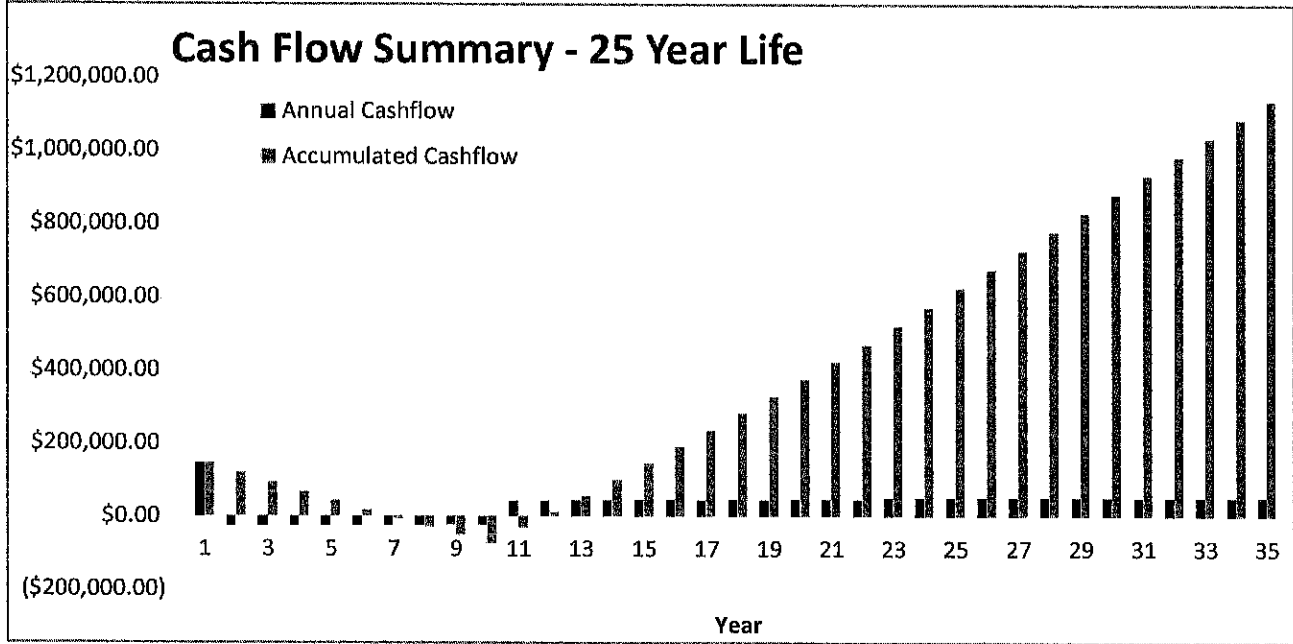
Lease:	N/A
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Loan Summary

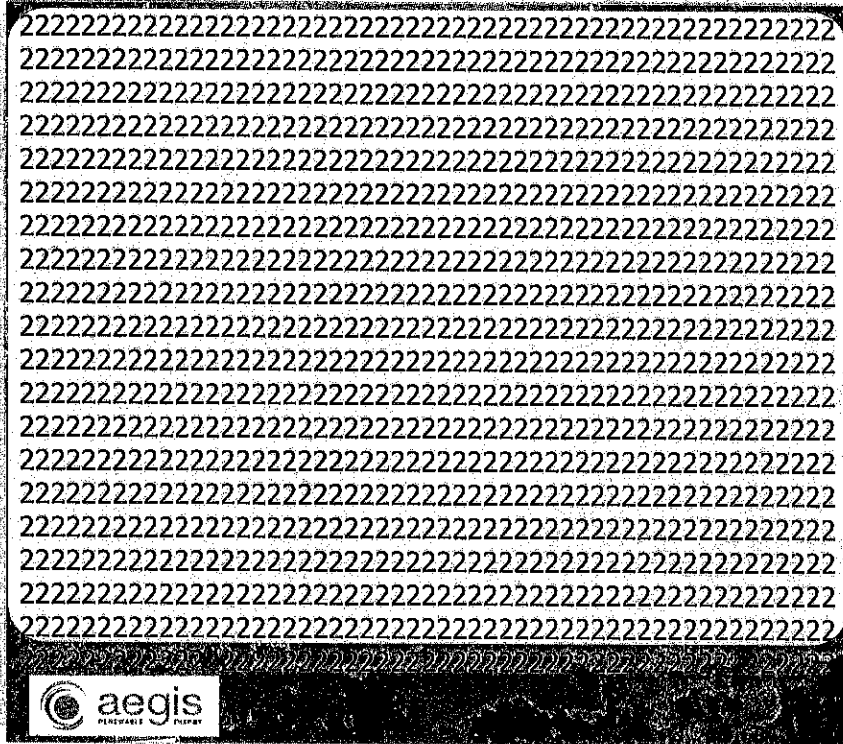
	1	2	3
Amount Financed	\$0	\$531,089	\$0
Term of loan (years)	0	10	0
Loan Interest Rate	0.00%	2.00%	0.00%
Annual Loan Payment	\$0	-\$59,124	\$0
Monthly Loan Payment	\$0.00	-\$4,927	\$0
Lowest Debt Cov. Ratio	0.64		

Tax & Financial Assumptions

Customer Tax Rate (State+Fed)	0.0%
Federal Investment Tax Credit (%)	30%
Federal Investment Tax Credit (\$)	\$178,938
State Investment Tax Credit (%)	0.00%
State Investment Tax Credit (\$)	\$0
Depreciation Basis (Cost - 50% ITC)	\$506,992



Economics for Town of Brandon 10/11/2023 v1		No PPA							PPA							Aegis Renewable Energy		
	Total	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Year 11	Year 12	Year 13	Year 14			
Costs																		
Loan Down Payment or Cash Purchase	\$(65,372)	\$(65,372)																
Annual Loan or Finance Lease Payments	\$(691,243)	\$(69,124)	\$(69,124)	\$(69,124)	\$(69,124)	\$(69,124)	\$(69,124)	\$(69,124)	\$(69,124)	\$(69,124)	\$(69,124)	\$(69,124)	\$(69,124)	\$(69,124)	\$(69,124)			
Lease Payment or Revenue Share to Land Owner	\$(62,600)	\$(2,000)	\$(2,000)	\$(2,000)	\$(2,000)	\$(2,000)	\$(2,000)	\$(2,000)	\$(2,000)	\$(2,000)	\$(2,000)	\$(2,000)	\$(2,000)	\$(2,000)	\$(2,000)			
Routine Maintenance	\$(1,795)	\$(1,795)	\$(1,795)	\$(1,795)	\$(1,795)	\$(1,795)	\$(1,795)	\$(1,795)	\$(1,795)	\$(1,795)	\$(1,795)	\$(1,795)	\$(1,795)	\$(1,795)	\$(1,795)			
Inverter End of Life Replacement	\$(12,034)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Insurance	\$(4,697)	\$(1,561)	\$(1,569)	\$(1,682)	\$(1,696)	\$(1,814)	\$(1,830)	\$(1,949)	\$(1,663)	\$(1,679)	\$(1,695)	\$(1,711)	\$(1,727)	\$(1,743)	\$(1,759)			
State and Local Property Tax	\$(21,000)	\$(600)	\$(600)	\$(600)	\$(600)	\$(600)	\$(600)	\$(600)	\$(600)	\$(600)	\$(600)	\$(600)	\$(600)	\$(600)	\$(600)			
Construction Interest Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Owner Closing (3rd Party Certifications & Legal)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Owner Origination Fee	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Owner Annual Admin Fees	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Total Costs	\$(911,711)	\$(130,425)	\$(65,068)	\$(64,120)	\$(66,154)	\$(65,188)	\$(65,222)	\$(65,257)	\$(65,293)	\$(65,328)	\$(65,363)	\$(65,398)	\$(65,433)	\$(65,468)	\$(65,503)			
Benefits																		
Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
ARPA Grant	\$60,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Owner Retained Energy Benefit	\$1,809,617	\$37,637	\$37,648	\$38,168	\$39,000	\$40,612	\$40,316	\$41,028	\$41,697	\$43,340	\$43,120	\$43,804	\$44,200	\$44,633	\$45,101			
REC's Value (\$)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Total Income	\$1,809,617	\$37,637	\$37,648	\$38,168	\$39,000	\$40,612	\$40,316	\$41,028	\$41,697	\$43,340	\$43,120	\$43,804	\$44,200	\$44,633	\$45,101			
Income Tax Impact (Consult with Tax Professionals)																		
Federal Investment Tax Credit (Spread Over 1 Years)	\$178,838	\$178,838	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
State Investment Tax Credit (Spread Over 1 Years)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Tax Value of Depreciation (Spread Over 0 Years)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Tax Value of Non-Interest Expenses (Lease, Maintenance, Insurance, Inverter Replace)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Tax Benefit of Interest Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Income Tax Exclusive of ITC and Depreciation (retained energy benefit is not taxable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Total Tax Savings or (expense)	\$178,838	\$178,838	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Summary																		
Annual Cash Flow	\$146,256.85	\$(27,437.76)	\$(26,363.33)	\$(25,183.00)	\$(24,676.08)	\$(24,812.77)	\$(23,350.69)	\$(23,696.84)	\$(21,298.41)	\$(22,241.16)	\$(22,781.21)	\$(22,806.60)	\$(22,832.00)	\$(22,857.40)	\$(22,882.80)			
Accumulated Cash Flow	\$1,129,744	\$148,251	\$118,813	\$92,050	\$68,267	\$42,081	\$17,198	\$(3,183)	\$(29,773)	\$(61,767)	\$(74,008)	\$(81,217)	\$(87,200)	\$(92,957)	\$(98,485)			
Payback After Tax (Years)	1.7		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
IRR (After Tax)	106.00%																	
Annual Battery Production	3,114,327 kWh	210,000 kWh	210,000 kWh	210,000 kWh	210,000 kWh	210,000 kWh	210,000 kWh	210,000 kWh	210,000 kWh	210,000 kWh	210,000 kWh	210,000 kWh	210,000 kWh	210,000 kWh	210,000 kWh			



Solar Electric Financial Forecast: Town of Brandon - [Redacted] 3.8% LOAN

Assumptions:

Turnkey system price of \$596,461 (\$ 2.684 per watt DC) includes permitting, procurement, construction, and electrical infrastructure improvements. 35 year cashflow analysis assumes 10 year inverter warranty. Inverter replacement in years 17 through 22 is reflected in cash flow. Utility escalation rate of 4.0% every two years, solar module degradation rate of -0.5%. Bank financing with 20 year term at 3.8% interest, financing is covering 89% of the project price the balance is covered by a \$60,000 ARPA grant . Property host first year lease price will be \$ 2,000 with 0% escalation rate. Lease bumps up to \$2,500 in year 11. Town will take 100.0% of the total output of the array, at a per kWh rate of \$.15141. Federal 30.0% tax credit spread over 1 years, taken by the town via direct pay as defined in the IRA. No state ITC taken. State solar tax of \$600. Estimated insurance costs of \$1,551. Projections show project is cash flow positive from year one.

Prepared by Aegis Renewable Energy

10/11/2023 v1

Project Economic Summary for Town of Brandon - SITE 3.8% LOAN



Customer Name: Town of Brandon -
Date: 10/11/2023 v1

Brandon, VT

THIS FINANCIAL MODELING IS PROVIDED FOR INFORMATION PURPOSES. PLEASE CONSULT WITH YOUR FINANCIAL ADVISOR TO CONFIRM RESULTS.

Member Share Project Assumptions

PPA Revenue (yr 1)	25 years
AC Nameplate Capacity	150,000 Watts
Estimated 25 year Savings	222,200.00 Watts
Annual Energy Output	249,900 kWh
Second Year Maintenance	(\$1,795)
Annual Insurance	\$1,551
Maintenance Escalation Rate	1.0%
Current Effective Utility Rate (\$/kWh)	\$0.152
First Year Energy Value	\$37,837
Utility Escalation Rate	4%
REC (Green Tag) Value (per kWh)	\$0.000
# of Years to Sell REC's	0
PV Panel Degradation Derate	0.5%
First Year Land Lease Payment	\$ 2,000

Results

Internal Rate of Return (Levered)	100.0%
Payback (years) - After Tax	0.00
Lifetime Net Accumulated Cash Flow	\$960,196
Lifetime Energy Output (25 yrs, kWh)	6,247,500 kWh

Cost Summary

Total Project Price	\$596,461
Pre-tax incentive	\$0
Net Installed Cost	\$596,461

Lease Summary

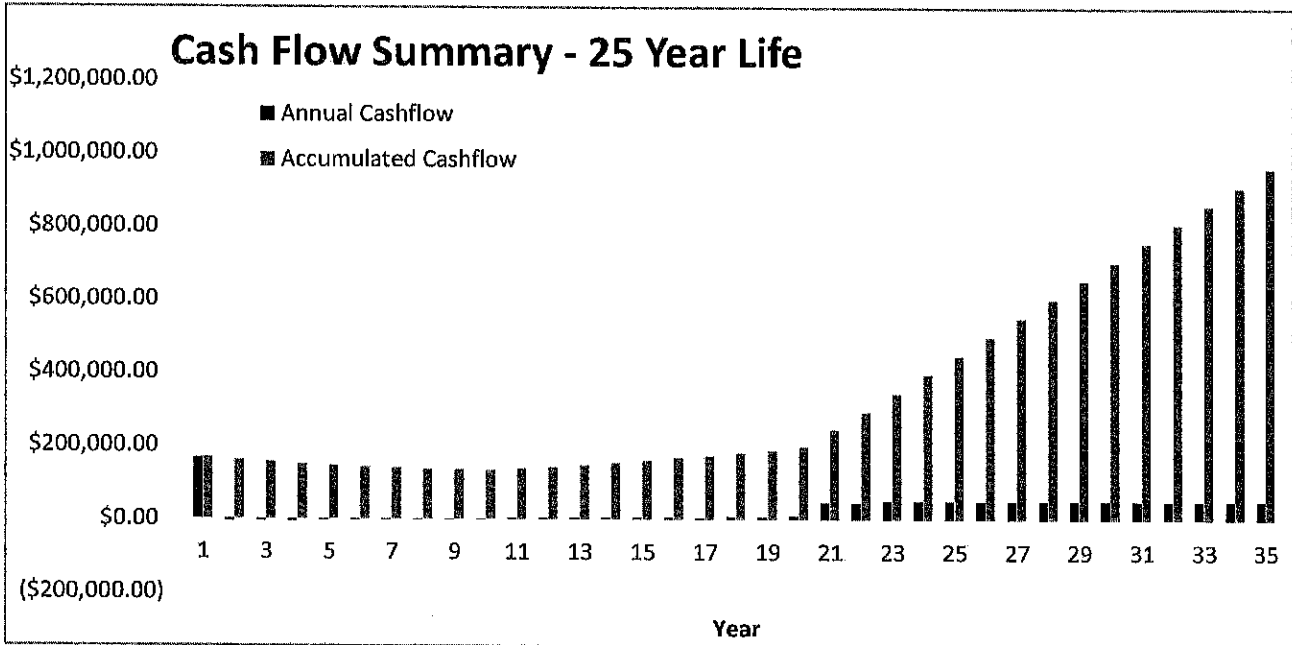
Lease: N/A

Loan Summary

	1	2	3
Amount Financed	\$0	\$531,089	\$0
Term of loan (years)	0	20	0
Loan Interest Rate	0.00%	3.80%	0.00%
Annual Loan Payment	\$0	-\$38,390	\$0
Monthly Loan Payment	\$0.00	-\$3,199	\$0
Lowest Debt Cov. Ratio	0.98		

Tax & Financial Assumptions

Customer Tax Rate (State+Fed)	0.0%
Federal Investment Tax Credit (%)	30%
Federal Investment Tax Credit (\$)	\$178,938
State Investment Tax Credit (%)	0.00%
State Investment Tax Credit (\$)	\$0
Depreciation Basis (Cost - 50% ITC)	\$506,992



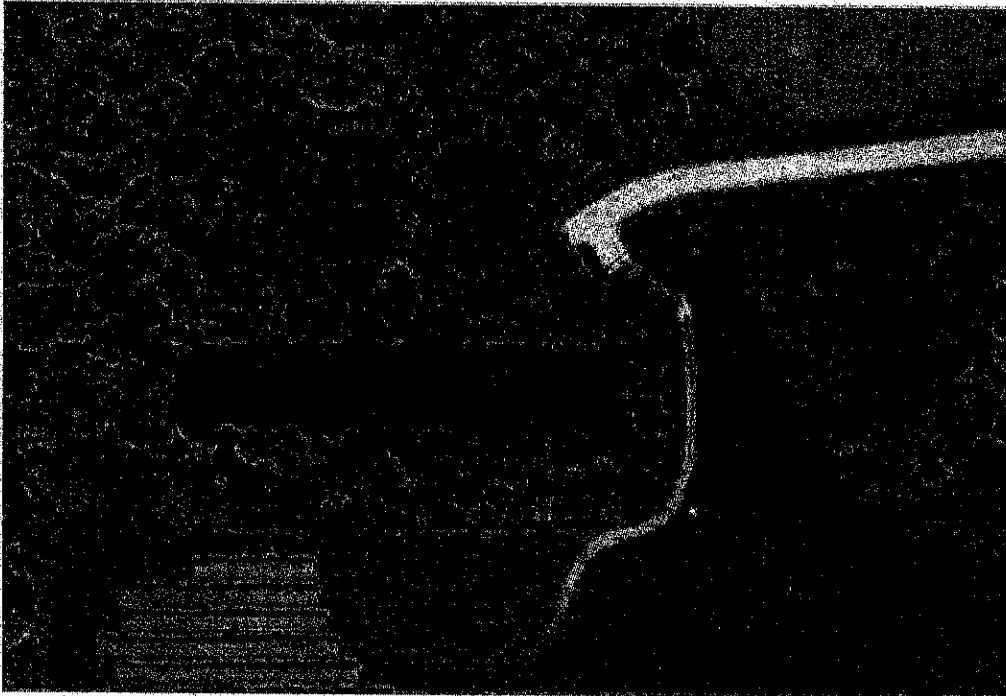
Economics for Town of Brandon
 10/11/2023 v1
 XXXX SITE 3.3% LOAN

No PPA

Financially sound and profitable for all parties



	Total	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Year 11	Year 12	Year 13	Year 14
Costs															
Loan Down Payment or Cash Purchase	\$(65,372)														
Annual Loan or Finance Lease Payments	\$(767,700)	\$(36,269)	\$(36,309)	\$(36,349)	\$(36,389)	\$(36,429)	\$(36,469)	\$(36,509)	\$(36,549)	\$(36,589)	\$(36,629)	\$(36,669)	\$(36,709)	\$(36,749)	\$(36,789)
Lease Payment or Revenue Share to Land Owner	\$(62,800)	\$(2,000)	\$(2,000)	\$(2,000)	\$(2,000)	\$(2,000)	\$(2,000)	\$(2,000)	\$(2,000)	\$(2,000)	\$(2,000)	\$(2,000)	\$(2,000)	\$(2,000)	\$(2,000)
Routine Maintenance	\$(74,050)	\$(1,770)	\$(1,785)	\$(1,800)	\$(1,815)	\$(1,830)	\$(1,845)	\$(1,860)	\$(1,875)	\$(1,890)	\$(1,905)	\$(1,920)	\$(1,935)	\$(1,950)	\$(1,965)
Inverter End of Life Replacement	\$(12,834)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Insurance	\$(94,807)	\$(1,651)	\$(1,559)	\$(1,467)	\$(1,375)	\$(1,283)	\$(1,191)	\$(1,099)	\$(1,007)	\$(915)	\$(823)	\$(731)	\$(639)	\$(547)	\$(455)
State and Local Property Tax	\$(21,000)	\$(600)	\$(600)	\$(600)	\$(600)	\$(600)	\$(600)	\$(600)	\$(600)	\$(600)	\$(600)	\$(600)	\$(600)	\$(600)	\$(600)
Construction Interest Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Owner Closing (3rd Party Certifications & Legal)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Owner Origination Fee	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Owner Annual Admin Fees	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Costs	\$(1,069,259)	\$(109,659)	\$(114,851)	\$(119,985)	\$(125,119)	\$(130,253)	\$(135,387)	\$(140,521)	\$(145,655)	\$(150,789)	\$(155,923)	\$(161,057)	\$(166,191)	\$(171,325)	\$(176,459)
Benefits															
Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ARPA Grant	\$60,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Owner Retained Energy Benefit	\$1,899,617	\$37,837	\$37,837	\$37,837	\$37,837	\$37,837	\$37,837	\$37,837	\$37,837	\$37,837	\$37,837	\$37,837	\$37,837	\$37,837	\$37,837
REC's Value (\$)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Income	\$1,899,617	\$37,837	\$37,837	\$37,837	\$37,837	\$37,837	\$37,837	\$37,837	\$37,837	\$37,837	\$37,837	\$37,837	\$37,837	\$37,837	\$37,837
Income Tax Impact (consult with tax professional)															
Federal Investment Tax Credit (Spread Over 1 Years)	\$(178,838)	\$(178,838)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
State Investment Tax Credit (Spread Over 1 Years)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Value of Depreciation (Spread Over 0 Years)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Value of Non-Interest Expenses (Lease, Maintenance, Insurance, Inverter Replace)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Benefit of Interest Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Income Tax Exclusive of ITC and Depreciation (retained energy benefit is not taxable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Tax Savings or (expense)	\$(178,838)	\$(178,838)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Summary															
Annual Cash Flow	\$167,065.92	\$(8,703.03)	\$(8,228.63)	\$(7,754.23)	\$(7,279.83)	\$(6,805.43)	\$(6,331.03)	\$(5,856.63)	\$(5,382.23)	\$(4,907.83)	\$(4,433.43)	\$(3,959.03)	\$(3,484.63)	\$(3,010.23)	\$(2,535.83)
Accumulated Cash Flow	\$990,198	\$167,066	\$160,303	\$151,551	\$140,800	\$128,048	\$113,297	\$96,545	\$77,794	\$56,042	\$32,291	\$6,539	\$(19,212)	\$(53,464)	\$(97,716)
Payback After Tax (Years)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
IRR (After Tax)	100.30%														
ADG05 Energy Production	114,427 kW														



Solar Electric Financial Forecast: Town of Brandon - INDUSTRIAL PARK SITE

Assumptions:

35 year pro forma with a turnkey system price of \$604,860 (\$2.722 per watt DC) includes permitting, procurement, construction, and electrical infrastructure improvements. 35 year cashflow analysis assumes 10 year inverter warranty. Inverter replacement in years 17 through 22 is reflected in cash flow. Utility escalation rate of 4.0% every two years, solar module degradation rate of -0.5%. Bank financing with 10 year term at 2% interest, financing is covering 90% (\$545,000) of the project price the balance is covered by a \$60,000 ARPA grant . Property host first year lease price will be \$1 with 0% escalation rate. Town will take 64% of the total output of the array, at a per kWh rate of \$.15141. A third party (another municipal entity) is anticipated to take the balance of the net metering credits at a 6% discount. Federal 30.0% tax credit spread over 1 year, taken by the town via direct pay as defined in the IRA. No state ITC taken. State solar tax of \$600. Estimated insurance costs of \$1,551 with 2.5% escalation rate.

Prepared by Aegis Renewable Energy

10/20/2023 v4 2% LOAN

Project Economic Summary for Town of Brandon - INDUSTRIAL PARK SITE



Customer Name: Town of Brandon - INDUSTRIAL PA
Date: 10/20/2023 v4 2% LOAN

Brandon, VT

THIS FINANCIAL MODELING IS PROVIDED FOR INFORMATION PURPOSES. PLEASE CONSULT WITH YOUR FINANCIAL ADVISOR TO CONFIRM RESULTS.

Member Share Project Assumptions

PPA Revenue (yr 1)	25 years
Estimated 35 year Savings	150,000 Watts
Estimated 25 year Savings	222,200.00 Watts
Annual Energy Output	251,000 kWh
Second Year Maintenance	(\$1,594)
Annual Insurance	\$1,573
Maintenance Escalation Rate	2.5%
Current Effective Utility Rate (\$/kWh)	\$0.152
First Year Energy Value	\$37,201
Utility Escalation Rate	4%
REC (Green Tag) Value (per kWh)	\$0.000
# of Years to Sell REC's	0
PV Panel Degradation Derate	0.5%
First Year Land Lease Payment	\$ 1

Results

Internal Rate of Return (Levered)	100.0%
Payback (years) - After Tax	11.56
Lifetime Net Accumulated Cash Flow	\$1,142,658
Lifetime Energy Output (25 yrs, kWh)	6,275,000 kWh

Cost Summary

Total Project Price	\$604,860
Pre-tax incentive	\$0
Net Installed Cost	\$604,860

Lease Summary

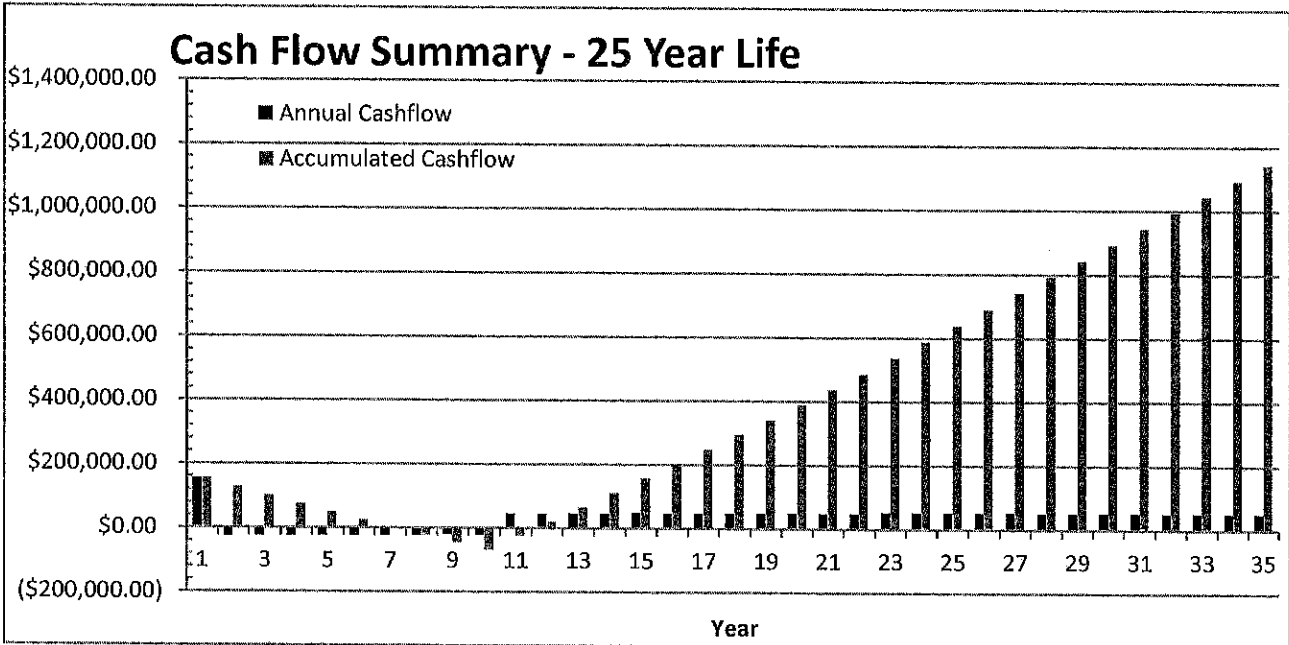
Lease:	N/A
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Loan Summary

	1	2	3
Amount Financed	\$0	\$545,009	\$0
Term of loan (years)	0	10	0
Loan Interest Rate	0.00%	2.00%	0.00%
Annual Loan Payment	\$0	-\$60,674	\$0
Monthly Loan Payment	\$0.00	-\$5,056	\$0
Lowest Debt Cov. Ratio	0.61		

Tax & Financial Assumptions

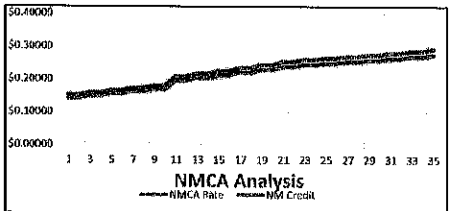
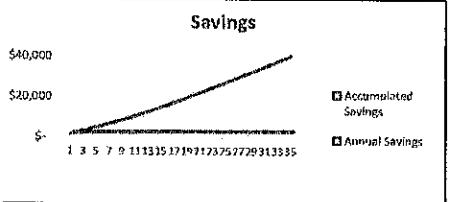
Customer Tax Rate (State+Fed)	0.0%
Federal Investment Tax Credit (%)	30%
Federal Investment Tax Credit (\$)	\$181,458
State Investment Tax Credit (%)	0.00%
State Investment Tax Credit (\$)	\$0
Depreciation Basis (Cost - 50% ITC)	\$514,131



Economics for Town of Brandon INDUSTRIAL PARK SITE 10/20/2023 v4 2% LOAN														Aegis Renewable Energy		
Floating Rate PPA																
Total	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Year 11	Year 12	Year 13	Year 14		
Costs																
Loan Down Payment or Cash Purchase	\$60,851	\$60,851														
Annual Loan or Finance Lease Payments	\$908,740	\$90,874	\$90,874	\$90,874	\$90,874	\$90,874	\$90,874	\$90,874	\$90,874	\$90,874	\$90,874	\$90,874	\$90,874	\$90,874		
Lease Payment or Revenue Share to Land Owner	\$10	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1		
Routine Maintenance	\$85,435	\$1,859	\$1,859	\$1,859	\$1,859	\$1,859	\$1,859	\$1,859	\$1,859	\$1,859	\$1,859	\$1,859	\$1,859	\$1,859		
Inverter End of Life Replacement	\$12,934	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Estimated 35 Year Savings	\$68,382	\$1,873	\$1,873	\$1,873	\$1,873	\$1,873	\$1,873	\$1,873	\$1,873	\$1,873	\$1,873	\$1,873	\$1,873	\$1,873		
State and Local Property Tax	\$21,000	\$600	\$600	\$600	\$600	\$600	\$600	\$600	\$600	\$600	\$600	\$600	\$600	\$600		
Construction Interest Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Owner Closing (3rd Party Certifications & Legal)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Owner Origination Fee	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Owner Annual Admin Fees	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Total Costs	\$872,582	\$124,254	\$64,481	\$64,661	\$64,664	\$64,728	\$64,814	\$64,903	\$64,993	\$65,086	\$65,181	\$65,277	\$65,374	\$65,471		
Benefits																
Revenue	\$610,364	\$12,878	\$12,874	\$13,326	\$13,280	\$13,287	\$13,715	\$14,281	\$14,188	\$14,748	\$14,674	\$15,094	\$15,700	\$17,203		
ARPA Grant	\$60,000	\$0,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Owner Retained Energy Benefit	\$1,163,148	\$24,323	\$24,201	\$26,174	\$26,044	\$26,042	\$26,912	\$28,038	\$28,004	\$27,860	\$27,732	\$28,162	\$31,704	\$33,207		
REC's Value (\$)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Total Income	\$1,833,512	\$37,201	\$37,075	\$39,499	\$39,304	\$39,329	\$39,627	\$41,199	\$40,992	\$40,608	\$40,406	\$40,856	\$45,404	\$46,410		
Income Tax (Impact (consult with tax professional))																
Federal Investment Tax Credit (Spread Over 1 Years)	\$181,458	\$181,458	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
State Investment Tax Credit (Spread Over 1 Years)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Tax Value of Depreciation (Spread Over 0 Years)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Tax Value of Non-Interest Expenses (Lease, Maintenance, Insurance, Inverter Replace)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Tax Benefit of Interest Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Income Tax Exempt of ITC and Depreciation (retained energy benefit is not taxable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Total Tax Savings or Expenses	\$181,458	\$181,458	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Summary																
Annual Cash Flow	\$164,404	\$27,469	\$27,469	\$27,469	\$27,469	\$27,469	\$27,469	\$27,469	\$27,469	\$27,469	\$27,469	\$27,469	\$27,469	\$27,469		
Accumulated Cash Flow	\$1,442,858	\$164,404	\$328,818	\$503,287	\$677,756	\$852,225	\$1,026,694	\$1,201,163	\$1,375,632	\$1,550,101	\$1,724,570	\$1,899,039	\$2,073,508	\$2,247,977		
Payback After Tax (Years)	11.8		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
IRR (After Tax)	100.00%															
Annual Energy Production	0.150,348 MW	0.150,348 MW	0.150,348 MW	0.150,348 MW	0.150,348 MW	0.150,348 MW	0.150,348 MW	0.150,348 MW	0.150,348 MW	0.150,348 MW	0.150,348 MW	0.150,348 MW	0.150,348 MW	0.150,348 MW		

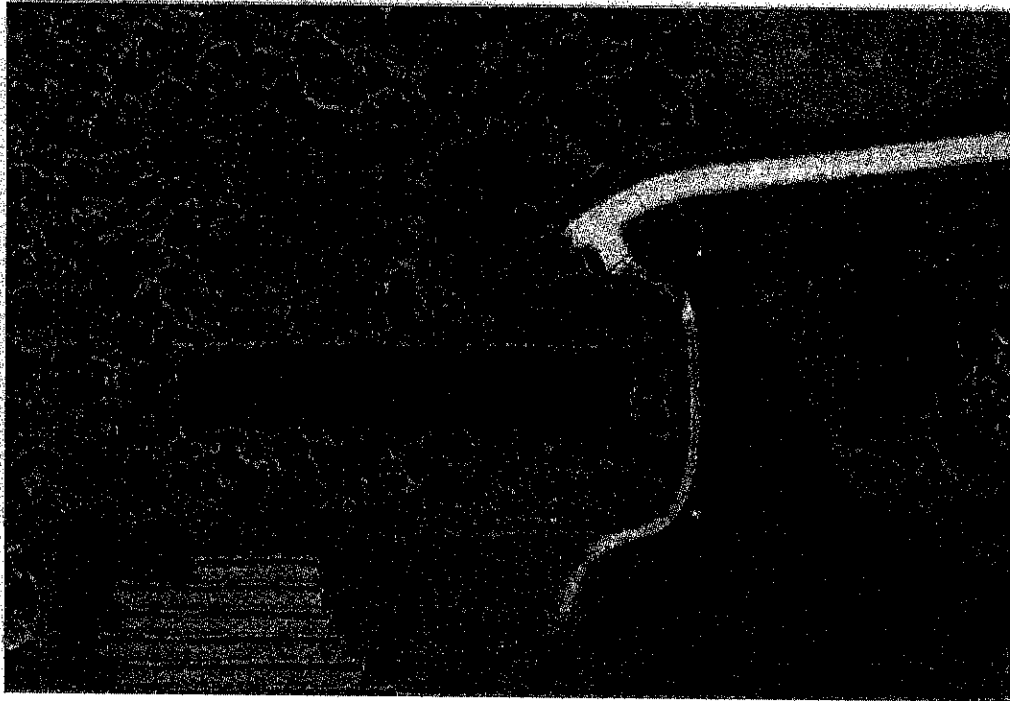
Production Solar System (kWh, yr 1)	90,360
Net Metering Rate (kWh)	\$ 0.15151
NMCA Rate (yr 1)	\$ 0.14242
Net Metered Credit to You (yr 1)	\$ 13,890
NMCA Payments to Owner (yr 1)	\$ 12,869
Savings (yr 1)	\$ 821
Total Savings (yr 1)	\$ 821

Modelling Factors for Town of Brandon - INDUSTRIAL PARK SITE	
Utility Escalation Rate (biennial)	4.0%
Panel/Output Derate	0.5%
NMCA Escalation Rate (annual)	0.0%
% of power taken by city taker	5.00%



Net Metering Credit Agreement Economics Summary

	kWh	NMCA Rate	NMCA Savings %	Net Metering Credit TO Customer	Utility Metering Base Rate	Utility Net Metering Credit	NMCA Billing TO Customer	Annual NMCA Savings
YR 1	90,360	\$0.14252	5.83%	\$0.15151	\$0.17151	\$13,890	\$ 12,878	\$ 812
YR 2	89,908	\$0.14252	5.83%	\$0.15151	\$0.17151	\$13,822	\$ 12,814	\$ 808
YR 3	89,459	\$0.14898	5.84%	\$0.15837	\$0.17837	\$14,167	\$ 13,326	\$ 841
YR 4	89,011	\$0.14898	5.84%	\$0.15837	\$0.17837	\$14,096	\$ 13,260	\$ 837
YR 5	88,566	\$0.15567	5.84%	\$0.16560	\$0.18551	\$14,657	\$ 13,787	\$ 871
YR 6	88,123	\$0.15567	5.84%	\$0.16560	\$0.18551	\$14,584	\$ 13,718	\$ 868
YR 7	87,683	\$0.16264	5.84%	\$0.17291	\$0.19293	\$15,162	\$ 14,281	\$ 901
YR 8	87,244	\$0.16264	5.84%	\$0.17291	\$0.19293	\$15,088	\$ 14,189	\$ 898
YR 9	86,808	\$0.16989	5.84%	\$0.18063	\$0.20064	\$15,880	\$ 14,748	\$ 932
YR 10	86,374	\$0.16989	5.84%	\$0.18063	\$0.20064	\$15,801	\$ 14,674	\$ 927
YR 11	85,942	\$0.18623	5.85%	\$0.20885	\$0.20887	\$17,932	\$ 16,864	\$ 1,067
YR 12	85,513	\$0.18623	5.85%	\$0.20885	\$0.20887	\$17,842	\$ 16,780	\$ 1,062
YR 13	85,085	\$0.20407	5.85%	\$0.23699	\$0.21701	\$19,462	\$ 17,983	\$ 1,099
YR 14	84,660	\$0.20407	5.85%	\$0.23699	\$0.21701	\$19,370	\$ 17,876	\$ 1,094
YR 15	84,236	\$0.21222	5.85%	\$0.22566	\$0.22570	\$19,009	\$ 17,877	\$ 1,132
YR 16	83,815	\$0.21222	5.88%	\$0.22566	\$0.22570	\$18,814	\$ 17,768	\$ 1,128
YR 17	83,398	\$0.22071	5.86%	\$0.23469	\$0.23472	\$18,572	\$ 18,406	\$ 1,166
YR 18	82,979	\$0.22071	5.86%	\$0.23469	\$0.23472	\$18,474	\$ 18,314	\$ 1,180
YR 19	82,564	\$0.22853	5.86%	\$0.24407	\$0.24411	\$20,151	\$ 18,951	\$ 1,201
YR 20	82,151	\$0.22853	5.85%	\$0.24407	\$0.24411	\$20,051	\$ 18,856	\$ 1,185
YR 21	81,741	\$0.23860	6.00%	\$0.26373	\$0.26388	\$20,740	\$ 19,496	\$ 1,244
YR 22	81,332	\$0.23860	6.00%	\$0.26373	\$0.26388	\$20,636	\$ 19,398	\$ 1,238
YR 23	80,925	\$0.24328	6.00%	\$0.26680	\$0.26695	\$20,844	\$ 19,667	\$ 1,257
YR 24	80,521	\$0.24328	6.00%	\$0.26680	\$0.26695	\$20,839	\$ 19,669	\$ 1,250
YR 25	80,118	\$0.24814	6.00%	\$0.26398	\$0.26413	\$21,149	\$ 19,881	\$ 1,269
YR 26	79,717	\$0.24814	6.00%	\$0.26398	\$0.26413	\$21,044	\$ 19,751	\$ 1,263
YR 27	79,319	\$0.25310	6.00%	\$0.26626	\$0.26642	\$21,357	\$ 20,076	\$ 1,281
YR 28	78,922	\$0.25310	6.00%	\$0.26626	\$0.26642	\$21,251	\$ 19,975	\$ 1,275
YR 29	78,529	\$0.25817	6.00%	\$0.27464	\$0.27480	\$21,567	\$ 20,273	\$ 1,294
YR 30	78,135	\$0.25817	6.00%	\$0.27464	\$0.27480	\$21,459	\$ 20,172	\$ 1,288
YR 31	77,744	\$0.26333	6.00%	\$0.28014	\$0.28030	\$21,779	\$ 20,472	\$ 1,307
YR 32	77,356	\$0.26333	6.00%	\$0.28014	\$0.28030	\$21,670	\$ 20,370	\$ 1,300
YR 33	76,969	\$0.26860	6.00%	\$0.28574	\$0.28591	\$21,993	\$ 20,673	\$ 1,320
YR 34	76,584	\$0.26860	6.00%	\$0.28574	\$0.28591	\$21,883	\$ 20,570	\$ 1,313
YR 35	76,201	\$0.27387	6.00%	\$0.29145	\$0.29162	\$22,209	\$ 20,877	\$ 1,333



Solar Electric Financial Forecast: Town of Brandon - INDUSTRIAL PARK SITE

Assumptions:

35 year pro forma with a turnkey system price of \$604,860 (\$2.722 per watt DC) includes permitting, procurement, construction, and electrical infrastructure improvements. 35 year cashflow analysis assumes 10 year inverter warranty. Inverter replacement in years 17 through 22 is reflected in cash flow. Utility escalation rate of 4.0% every two years, solar module degradation rate of -0.5%. Bank financing with 20 year term at 3.8% interest, financing is covering 90% (\$545,000) of the project price the balance is covered by a \$60,000 ARPA grant . Property host first year lease price will be \$1 with 0% escalation rate. Town will take 64% of the total output of the array, at a per kWh rate of \$.15141. A third party (another municipal entity) is anticipated to take the balance of the net metering credits at a 6% discount. Federal 30.0% tax credit spread over 1 year, taken by the town via direct pay as defined in the IRA. No state ITC taken. State solar tax of \$600. Estimated insurance costs of \$1,551 with 2.5% escalation rate.

Prepared by Aegis Renewable Energy

10/20/2023 v4 3.8% LOAN

Project Economic Summary for Town of Brandon - INDUSTRIAL PARK SITE



Customer Name: Town of Brandon - INDUSTRIAL PA
Date: 10/20/2023 v4 3.8% LOAN

Brandon, VT

THIS FINANCIAL MODELING IS PROVIDED FOR INFORMATION PURPOSES. PLEASE CONSULT WITH YOUR FINANCIAL ADVISOR TO CONFIRM RESULTS.

Member Share Project Assumptions

PPA Revenue (yr 1)	25 years
	150,000 Watts
Estimated 25 year Savings	222,200.00 Watts
Annual Energy Output	251,000 kWh
Second Year Maintenance	(\$1,594)
Annual Insurance	\$1,573
Maintenance Escalation Rate	2.5%
Current Effective Utility Rate (\$/kWh)	\$0.152
First Year Energy Value	\$37,201
Utility Escalation Rate	4%
REC (Green Tag) Value (per kWh)	\$0.000
# of Years to Sell REC's	0
PV Panel Degradation Derate	0.5%
First Year Land Lease Payment	\$ 1

Results

Internal Rate of Return (Levered)	100.0%
Payback (years) - After Tax	0.00
Lifetime Net Accumulated Cash Flow	\$961,469
Lifetime Energy Output (25 yrs, kWh)	6,275,000 kWh

Cost Summary

Total Project Price	\$604,860
Pre-tax incentive	\$0
Net Installed Cost	\$604,860

Lease Summary

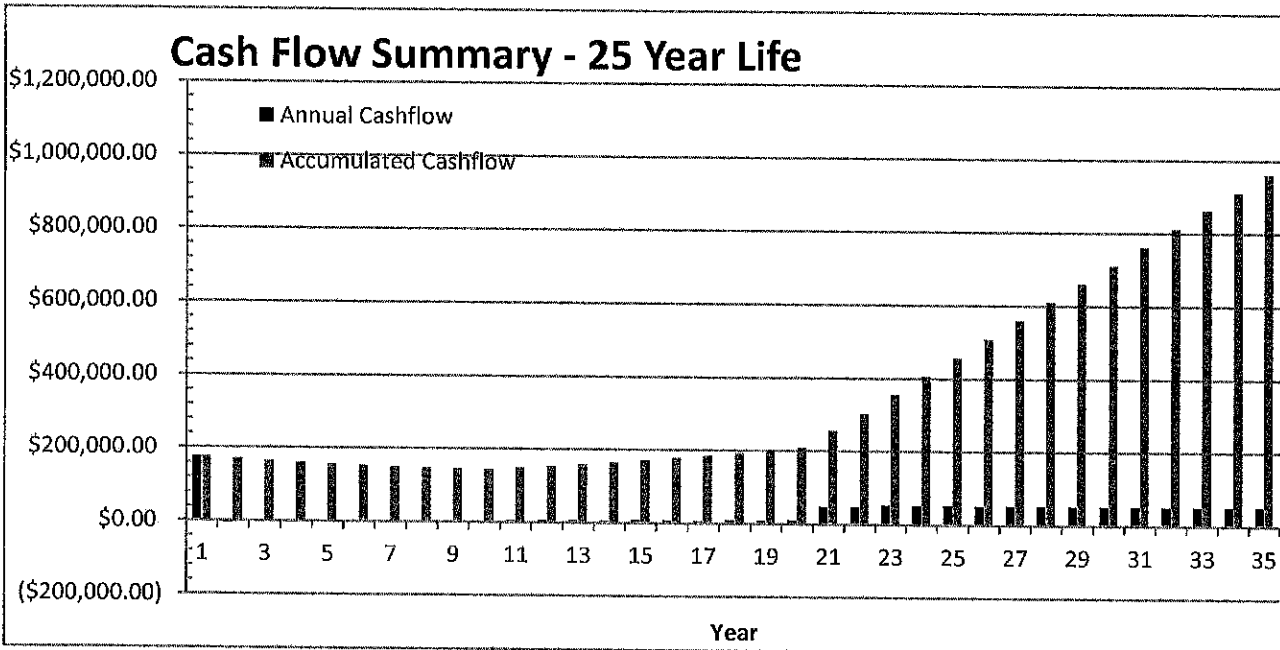
Lease:	N/A
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Loan Summary

	1	2	3
Amount Financed	\$0	\$545,039	\$0
Term of loan (years)	0	20	0
Loan Interest Rate	0.00%	3.80%	0.00%
Annual Loan Payment	\$0	-\$39,398	\$0
Monthly Loan Payment	\$0.00	-\$3,283	\$0
Lowest Debt Cov. Ratio	0.94		

Tax & Financial Assumptions

Customer Tax Rate (State+Fed)	0.0%
Federal Investment Tax Credit (%)	30%
Federal Investment Tax Credit (\$)	\$181,458
State Investment Tax Credit (%)	0.00%
State Investment Tax Credit (\$)	\$0
Depreciation Basis (Cost - 50% ITC)	\$514,131



Economics for Town of Brandon INDUSTRIAL PARK SITE 10/20/2023 v4 3.8% LOAN		Floating Rate PPA														
		Total	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Year 11	Year 12	Year 13	Year 14
Costs																
Loan Down Payment or Cash Purchase		\$60,821	\$60,821													
Annual Loan or Finance Lease Payments		\$787,958	\$38,398	\$39,098	\$39,398	\$39,398	\$39,398	\$39,398	\$39,398	\$39,398	\$39,398	\$39,398	\$39,398	\$39,398	\$39,398	\$39,398
Lease Payment or Revenue Share to Land Owner		\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$10
Routine Maintenance		\$483,430	\$1,650	\$1,694	\$1,694	\$1,694	\$1,694	\$1,717	\$1,769	\$1,804	\$1,859	\$1,942	\$1,993	\$2,042	\$2,092	\$2,144
Inverter End of Life Replacement		\$12,934	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
State and Local Property Tax		\$408,382	\$1,573	\$1,612	\$1,652	\$1,694	\$1,738	\$1,779	\$1,824	\$1,859	\$1,916	\$1,964	\$2,013	\$2,063	\$2,115	\$2,168
Construction Interest Expense		\$21,000	\$600	\$600	\$600	\$600	\$600	\$600	\$600	\$600	\$600	\$600	\$600	\$600	\$600	\$600
Owner Closing (3rd Party Certifications & Legal)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Owner Origination Fee		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Owner Annual Admin Fees		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Costs		\$1,053,540	\$402,948	\$43,205	\$43,285	\$43,307	\$43,452	\$43,538	\$43,628	\$43,717	\$43,810	\$43,905	\$44,003	\$44,102	\$44,205	\$44,312
Benefits																
Revenue		\$010,361	\$12,618	\$12,814	\$13,328	\$13,260	\$13,767	\$13,716	\$14,261	\$14,169	\$14,748	\$14,624	\$15,204	\$15,260	\$15,363	\$15,216
ARPA Grant		\$010,000	\$0,000.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Owner Retained Energy Benefit	KWhs Used By Owner 160040	\$1,163,168	\$24,323	\$24,201	\$23,170	\$23,044	\$26,042	\$26,912	\$26,638	\$29,804	\$27,850	\$27,720	\$31,985	\$31,704	\$32,907	\$32,643
REC's Value (\$)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Income		\$1,833,652	\$97,201	\$37,016	\$36,466	\$36,304	\$39,809	\$39,630	\$44,166	\$43,969	\$44,624	\$42,620	\$42,294	\$48,723	\$48,464	\$49,019
Income Tax Impact (consult with tax professional)																
Federal Investment Tax Credit (Spread Over 1 Years)		\$181,458	\$181,458	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
State Investment Tax Credit (Spread Over 1 Years)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Value of Depreciation (Spread Over 0 Years)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Value of Non-Interest Expense (Lease, Maintenance, Insurance, Inverter Replace)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Benefit of Interest Expense		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Income Tax Exclusive of ITC and Depreciation (retained energy benefit is not taxable)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Tax Savings or (expense)		\$181,458	\$181,458	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Summary																
Annual Cash Flow		\$176,710.64	(\$1,190.60)	(\$4,768.85)	(\$5,003.40)	(\$3,622.65)	(\$3,668.31)	(\$2,427.10)	(\$2,724.40)	(\$1,202.74)	(\$1,511.05)	\$4,725.24	\$4,581.50	\$5,955.17	\$5,620.44	
Accumulated Cash Flow		\$861,469	\$178,711	\$169,530	\$164,731	\$159,568	\$160,045	\$162,137	\$160,709	\$146,985	\$145,762	\$144,271	\$149,808	\$163,378	\$169,345	\$184,953
Payback After Tax (Years)		6.2		6.0		6.0		6.0		6.0		6.0		6.0		6.0
IRR (After Tax)		100.00%														
Annual Energy Production		3,160,344 kWh	251,000 kWh	248,745 kWh	246,995 kWh	247,314 kWh	246,019 kWh	247,787 kWh	245,203 kWh	242,340 kWh	239,145 kWh	235,727 kWh	232,100 kWh	228,272 kWh	224,244 kWh	



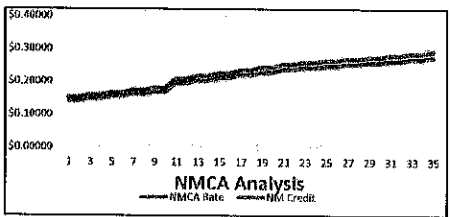
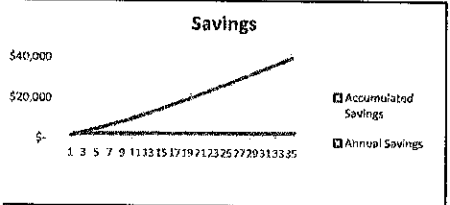
Year 15	Year 16	Year 17	Year 18	Year 19	Year 20	Year 21	Year 22	Year 23	Year 24	Year 25	Year 26	Year 27	Year 28	Year 29	Year 30	Year 31	Year 32	Year 33	Year 34	Year 35	Total
\$136,388	\$136,388	\$136,388	\$136,388	\$136,388	\$136,388	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$50,621
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,787,858
\$12,189	\$12,253	\$12,300	\$12,337	\$12,426	\$12,487	\$12,649	\$12,612	\$12,878	\$12,745	\$12,613	\$12,884	\$12,856	\$13,150	\$13,105	\$13,163	\$13,203	\$13,244	\$13,428	\$13,319	\$13,001	\$19,436
\$0	\$0	\$12,250	\$0	\$12,260	\$0	\$12,150	\$12,260	\$0	\$0	\$1	\$2	\$3	\$4	\$5	\$6	\$7	\$8	\$9	\$10	\$11	\$12,634
\$12,222	\$12,278	\$12,330	\$12,390	\$12,453	\$12,514	\$12,577	\$12,641	\$12,707	\$12,776	\$12,844	\$12,916	\$12,988	\$13,063	\$13,140	\$13,218	\$13,299	\$13,381	\$13,465	\$13,550	\$13,634	\$19,382
\$100	\$100	\$100	\$100	\$100	\$100	\$100	\$100	\$100	\$100	\$100	\$100	\$100	\$100	\$100	\$100	\$100	\$100	\$100	\$100	\$100	\$12,000
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,000
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\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$144,118	\$144,828	\$147,892	\$144,788	\$148,127	\$144,899	\$18,978	\$18,104	\$15,985	\$18,120	\$18,267	\$16,987	\$16,641	\$18,869	\$18,840	\$16,995	\$17,154	\$17,217	\$17,481	\$17,859	\$17,831	\$11,032,640
\$17,877	\$17,788	\$18,403	\$18,314	\$18,951	\$18,856	\$18,485	\$18,398	\$18,997	\$18,909	\$19,067	\$18,980	\$19,087	\$19,089	\$19,087	\$19,087	\$19,087	\$19,087	\$19,087	\$19,087	\$19,087	\$19,087
\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$19,087
\$53,779	\$33,610	\$34,780	\$34,606	\$35,810	\$35,831	\$38,971	\$36,647	\$37,983	\$37,774	\$37,063	\$37,274	\$37,903	\$37,774	\$37,963	\$37,774	\$37,963	\$37,774	\$37,963	\$37,774	\$37,963	\$1,163,188
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$51,856	\$51,338	\$53,156	\$52,820	\$54,761	\$54,467	\$58,367	\$56,045	\$57,990	\$57,362	\$57,850	\$57,363	\$57,650	\$57,362	\$57,650	\$57,362	\$57,650	\$57,362	\$57,650	\$57,362	\$57,650	\$1,303,633
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
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\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$7,238.18	\$9,080.41	\$5,104.14	\$8,162.12	\$5,834.10	\$9,458.33	\$47,300.86	\$45,980.91	\$51,955.29	\$51,242.41	\$51,383.67	\$50,964.97	\$51,109.24	\$50,673.39	\$50,810.32	\$50,388.94	\$50,489.16	\$50,044.88	\$50,166.02	\$49,708.41	\$49,818.02	\$661,465
\$172,191	\$178,000	\$184,354	\$192,619	\$189,181	\$209,839	\$268,030	\$309,011	\$354,678	\$405,218	\$457,312	\$408,777	\$559,386	\$610,000	\$960,870	\$711,237	\$761,733	\$911,778	\$661,044	\$611,650	\$581,488	\$967,469
0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0



Net Metering Credit Agreement Economics Summary

Production Solar System (kWh, yr 1)	80,360
Net Metering Rate (kWh)	\$ 0.15151
NMCA Rate (yr 1)	\$ 0.14242
Net Metered Credit to You (yr 1)	\$ 13,690
NMCA Payments to Owner (yr 1)	\$ 12,869
Savings (yr 1)	\$ 821
Total Savings (yr 1)	\$ 821

Modeling Factors for Town of Brandon - INDUSTRIAL PARK SITE	
Utility Escalation Rate (biennial)	4.0%
Panel/Output Derate	0.5%
NMCA Escalation Rate (annual)	0.0%
% of power taken by off taker	35.00%
	8.00%



	kWh	NMCA Rate	NMCA Savings %	Net Metering Credit TO Customer	Utility Base Rate	Utility Net Metering Credit	NMCA Billing TO Customer	Annual NMCA Savings
YR 1	80,360	\$0.14252	5.93%	\$0.15151	\$0.17151	\$13,690	\$ 12,876	\$ 812
YR 2	89,068	\$0.14252	5.93%	\$0.15151	\$0.17151	\$13,622	\$ 12,814	\$ 808
YR 3	89,459	\$0.14690	5.94%	\$0.15837	\$0.17837	\$14,187	\$ 13,326	\$ 841
YR 4	89,011	\$0.14890	5.94%	\$0.15837	\$0.17837	\$14,096	\$ 13,260	\$ 837
YR 5	88,586	\$0.15567	5.94%	\$0.16550	\$0.18551	\$14,657	\$ 13,787	\$ 871
YR 6	88,123	\$0.15567	5.94%	\$0.16550	\$0.18551	\$14,584	\$ 13,718	\$ 866
YR 7	87,683	\$0.16284	5.94%	\$0.17291	\$0.19293	\$15,162	\$ 14,261	\$ 901
YR 8	87,244	\$0.16284	5.94%	\$0.17291	\$0.19293	\$15,088	\$ 14,189	\$ 898
YR 9	86,808	\$0.16989	5.94%	\$0.18063	\$0.20084	\$15,680	\$ 14,748	\$ 932
YR 10	86,374	\$0.16989	5.94%	\$0.18063	\$0.20084	\$15,601	\$ 14,674	\$ 927
YR 11	85,942	\$0.19023	5.95%	\$0.20865	\$0.20867	\$17,932	\$ 16,884	\$ 1,067
YR 12	85,513	\$0.19023	5.95%	\$0.20865	\$0.20867	\$17,842	\$ 16,780	\$ 1,062
YR 13	85,085	\$0.20407	5.95%	\$0.21699	\$0.21701	\$18,482	\$ 17,363	\$ 1,099
YR 14	84,660	\$0.20407	5.95%	\$0.21699	\$0.21701	\$18,370	\$ 17,276	\$ 1,084
YR 15	84,238	\$0.21222	5.98%	\$0.22666	\$0.22670	\$19,009	\$ 17,877	\$ 1,132
YR 16	83,816	\$0.21222	5.98%	\$0.22666	\$0.22670	\$18,914	\$ 17,789	\$ 1,126
YR 17	83,395	\$0.22071	5.98%	\$0.23486	\$0.23472	\$19,572	\$ 18,406	\$ 1,186
YR 18	82,975	\$0.22071	5.98%	\$0.23486	\$0.23472	\$19,474	\$ 18,314	\$ 1,160
YR 19	82,554	\$0.22963	5.98%	\$0.24407	\$0.24411	\$20,151	\$ 18,951	\$ 1,195
YR 20	82,131	\$0.22963	5.98%	\$0.24407	\$0.24411	\$20,051	\$ 18,856	\$ 1,190
YR 21	81,741	\$0.23850	6.00%	\$0.25373	\$0.25388	\$20,740	\$ 19,496	\$ 1,244
YR 22	81,332	\$0.23850	6.00%	\$0.25373	\$0.25388	\$20,638	\$ 19,398	\$ 1,236
YR 23	80,928	\$0.24328	6.00%	\$0.25980	\$0.25995	\$20,944	\$ 19,667	\$ 1,257
YR 24	80,521	\$0.24328	6.00%	\$0.25980	\$0.25995	\$20,839	\$ 19,580	\$ 1,250
YR 25	80,119	\$0.24814	6.00%	\$0.26598	\$0.26413	\$21,148	\$ 19,881	\$ 1,266
YR 26	79,717	\$0.24814	6.00%	\$0.26598	\$0.26413	\$21,044	\$ 19,781	\$ 1,263
YR 27	79,319	\$0.25310	6.00%	\$0.26926	\$0.26942	\$21,357	\$ 20,076	\$ 1,281
YR 28	78,922	\$0.25310	6.00%	\$0.26926	\$0.26942	\$21,251	\$ 19,976	\$ 1,275
YR 29	78,528	\$0.25817	6.00%	\$0.27484	\$0.27480	\$21,667	\$ 20,273	\$ 1,294
YR 30	78,133	\$0.25817	6.00%	\$0.27484	\$0.27480	\$21,459	\$ 20,172	\$ 1,288
YR 31	77,744	\$0.26333	6.00%	\$0.28014	\$0.28030	\$21,779	\$ 20,472	\$ 1,307
YR 32	77,358	\$0.26333	6.00%	\$0.28014	\$0.28030	\$21,670	\$ 20,370	\$ 1,300
YR 33	76,969	\$0.26860	6.00%	\$0.28574	\$0.28591	\$21,993	\$ 20,673	\$ 1,320
YR 34	76,584	\$0.26860	6.00%	\$0.28574	\$0.28591	\$21,883	\$ 20,570	\$ 1,313
YR 35	76,201	\$0.27397	6.00%	\$0.29145	\$0.29162	\$22,209	\$ 20,877	\$ 1,333

Apply Now: Federal Funding Available for Local EV Charger Repair

Oct 18 2023

As fall begins, the federal government is launching an electric vehicle (EV) charger cleanup. \$100 million will be invested to fix up EV public charging stations to make the overall EV charging network better for drivers. If your community has an older or out of service EV charger, now is the time to alert federal officials and request new repair funds this fall, or talk with your state about their work to invest in the network of available EV chargers.

Fixing Existing EV Chargers

More than 6,000 public charging ports have been identified by charging providers as being "temporarily unavailable" out of a total of 151,506

nationwide. President Biden's Administration has supported legislation to have a network of 500,000 electric vehicle EV public charging stations across the country through the new Electric Vehicle Charger and Reliability and Accessibility Accelerator program.

This program will provide applicants with \$100 million in federal funding to repair and replace broken EV chargers. This \$100 million is set aside with the National Electric Vehicle Infrastructure (NEVI) Formula program and should likely cover all eligible projects.

Now is the time to alert federal officials and request new repair funds this fall, or talk with your state about their work to invest in the network of available EV chargers.

Eligible Recipients and EV Projects

Only local governments and state transportation departments are eligible to receive this funding. The USDOT estimates the funds should be enough to cover all eligible projects; states and local governments should coordinate their applications. The application is designed to be streamlined so that applicants can include multiple chargers in one application.

To receive funding, the EV charger must already exist, be publicly accessible (they can be privately owned), be a level-2 or Direct Current Fast Charger and be listed by the Alternative Fuel Data Center (AFDC) by October 11, 2023. Funding can only be used for repairing or replacing the charger and the applicant is required to show it is broken and non-operational. The Notice of Funding Opportunity (NOFO) contains a list from AFDC on how many EV chargers are listed as "Temporarily Unavailable" as of September 11, 2023. Local leaders should look at this list and the AFDC fueling station locator to identify if their broken public EV charger qualifies.

Identify Your Chargers and Apply Now

Municipalities should use the resources above to find out if one of their public chargers is included in the AFDC's list. If a broken or non-operational EV charger is not on the list, local leaders should share that information with AFDC as the current list is from September 11th and the final update will come October 11, 2023. Be sure to ask your providers to submit an update if a local EV charger is not in service.

Applicants will also need to identify their 20 percent local match funding as the maximum Federal funding share is 80 percent. To help identify funding sources, local leaders should reach out to their State Department of Transportation's offices, private owners of the chargers or the land it is on and check out [NLC's resources on meeting local matches](#).

Local governments and their partners have until **November 13, 2023**, to [submit their applications](#). Local leaders should begin reading the NOFO now to gather all the necessary information to submit an application themselves or with their State DOTs. For further questions about the NOFO, please email RAA-NEVI@dot.gov.

About the Authors

Brittney Kohler is the Legislative Director of Transportation and Infrastructure at the National League of Cities.

Kyle Funk is a Senior Program Specialist on Infrastructure, Transportation and Solutions at the National League of Cities.

You may also like:

CYCLEWISE, INC
 130 ETHAN ALLEN HWY
 NEW HAVEN VT 05472
 1-802-388-0669

PURCHASE AGREEMENT

BRANDON POLICE DEPT

Date
 Order No.

Lienholder: No Lienholder

H	W		C						
Unit(s) Sold	Stock No.	N/U	Year	Make	Model	Serial No.	Color	Odom	Amount
ORDERED	N		2022	ZERO MOTORC	FXP			3	\$16,695.00

Trade Information									
Year	Make	Model	Serial No.	Color	Odom	Trade \$			

ACCESSORIES

White Metal Box Small	\$202.50	1	\$202.50
Top Box Rack Kit (White Side Pan	\$112.50	1	\$112.50
Parking Brake Kit	\$270.00	1	\$270.00
COMMUTER SCREEN	\$180.00	1	\$180.00

TOTAL UNIT(S) PRICE:	\$16,695.00
FREIGHT:	\$495.00
HANDLING:	\$225.00
PARTS/ACCESSORIES	\$765.00
INSTALLATION:	\$0.00
LESS TRADE ALLOWANCE:	\$0.00
SUBTOTAL:	\$18,180.00
SALES TAX:	\$0.00
DOCUMENTATION FEE:	\$90.00
REG TITLE FEES:	\$48.00
SERVICE CONTRACT:	\$0.00
GAP PROTECTION	\$0.00
THEFT	\$0.00
PRE-PAID MAINTENANCE PLAN	\$0.00
PLUS TRADE PAYOFF:	\$0.00
SALE TOTAL:	\$18,318.00
DOWN PAYMENT:	\$0.00
BALANCE DUE:	\$18,318.00
FINANCE CHARGE:	\$0.00
TOTAL OF PAYMENTS:	\$18,318.00

Monthly Payment of \$18,318.00 For 1 Months at 0.00% Interest

NOTICE TO BUYER: (1) Do not sign this agreement before you read it or if it contains any blank spaces to be filled in. (2) You are entitled to a completely filled in copy of this agreement. (3) If you default in the performance of your obligations under this agreement, the vehicle may be repossessed and you may be subject to suit and liability for the unpaid indebtedness evidenced by this agreement.

TRADE-IN NOTICE: Customer represents that all trade in units described above are free of all liens and encumbrances except as noted.

*With Approved Credit. Interest rates and monthly payment are approximate and may vary from those determined by the lender.

Purchaser _____

Dealer Authorized Acceptance _____

Co-Purchaser _____

TOWN OF BRANDON Accounts Payable
Check Warrant Report # 63709 Current Prior Next FY Invoices
All Invoices For Check Acct 01(10 General Fund) 10/23/23 To 10/23/23

Vendor	Invoice Date	Invoice Description	Account	Amount Paid	Check Number	Check Date
310220	10/13/23	ACCESS MOBILITY LLC lift repair S5494	10-5-22-43150 Town Hall Repair/Maint.	1341.00	53012	10/23/23
200263	10/01/23	ALDRICH & ELLIOTT, PC WWTF upgrade step III 81606	40-5-20-20120 Engineering	26056.98	53013	10/23/23
100015	10/05/23	ALLEN ENGINEERING & CHEMI chlorine 11250442401	20-5-55-50120 Sodium Hypochorite	1395.00	53014	10/23/23
100015	10/17/23	ALLEN ENGINEERING & CHEMI chlorine 11250444401	20-5-55-50120 Sodium Hypochorite	1395.00	53014	10/23/23
101087	10/04/23	AUDY APPRAISALS PC FEMA appraisal 106 Newton 23-095	56-5-06-20200 Newton Rd Flood-Legal	1700.00	53015	10/23/23
101088	09/14/23	BENTON REAL ESTATE APPRAI FEMA appraisal 32 Marble TOWN0923	56-5-06-20200 Newton Rd Flood-Legal	550.00	53016	10/23/23
310699	11/01/23	BRANDON GLC SOLAR, LLC monthly solar 202B	10-5-22-42130 Bldgs & Grounds Electric	2365.00	53017	10/23/23
310699	11/01/23	BRANDON GLC SOLAR, LLC monthly solar 202B	20-5-55-42130 Electric	1935.00	53017	10/23/23
100280	10/06/23	BRANDON LUMBER & MILLWORK elbow 6008/3	20-5-55-43160 Maint. Supplies - General	12.99	53018	10/23/23
100280	10/09/23	BRANDON LUMBER & MILLWORK marking paint 6323/3	20-5-55-43160 Maint. Supplies - General	19.98	53018	10/23/23
100280	10/13/23	BRANDON LUMBER & MILLWORK sawzall blade set 7011/3	20-5-55-43160 Maint. Supplies - General	33.98	53018	10/23/23
100280	10/16/23	BRANDON LUMBER & MILLWORK garden sprayer 7596/3	10-5-22-43080 Highway Bldg Maint	19.99	53018	10/23/23
100280	10/17/23	BRANDON LUMBER & MILLWORK for Davenport sign 7720/3	10-5-22-43160 Parks Maint.	43.00	53018	10/23/23
100280	10/17/23	BRANDON LUMBER & MILLWORK for Davenport sign 7742/3	10-5-22-43160 Parks Maint.	25.43	53018	10/23/23
200218	09/30/23	BRANDON REPORTER DRB notice 09/30/23	10-5-12-30310 Legal Advertising	78.00	53019	10/23/23
100860	10/11/23	CARROLL, BOE, PELL & KITE legal - library grant 30828	56-5-85-20500 Library Grant -Town exp	630.00	53020	10/23/23
100860	10/11/23	CARROLL, BOE, PELL & KITE legal - zoning violation 38027	10-5-12-21111 Legal Services - zoning	45.00	53020	10/23/23
100462	10/01/23	CASELLA WASTE MANAGEMENT Sept trucking of sludge 2919270	20-5-55-50170 Trucking	1980.00	53021	10/23/23
301503	10/04/23	CHAMPLAIN VALLEY FUELS diesel fuel 503338	10-5-15-41130 Fuel - Vehicles HW	720.03	53022	10/23/23
301503	10/11/23	CHAMPLAIN VALLEY FUELS diesel fuel 503541	10-5-15-41130 Fuel - Vehicles HW	600.83	53022	10/23/23
310801	10/19/23	COLOMB MARK officiating 10/19/23	10-5-18-40010 Middle School Football	120.00	53023	10/23/23
310097	10/02/23	COMCAST service: 10/09 - 11/08 EST 10/02/23	10-5-18-42100 Recreation Telephone	141.34	53024	10/23/23
310097	09/27/23	COMCAST service: 10/04 - 11/03 PD 09/27/23	10-5-14-42100 PD Telephone Service	434.48	53025	10/23/23
310097	10/09/23	COMCAST service: 10/16 - 11/15 TH 10/09/23	10-5-10-42100 Telephone Exp. Admin.	96.31	53026	10/23/23
310037	10/06/23	CONSOLIDATED COMMUNICATIO service: Sep 6 to Oct 5 HWY 10/06/23	10-5-15-42100 HW Telephone	116.10	53027	10/23/23

10/19/23
03:04 pm

TOWN OF BRANDON Accounts Payable
Check Warrant Report # 63709 Current Prior Next FY Invoices
All Invoices For Check Acct 01(10 General Fund) 10/23/23 To 10/23/23

Page 2 of 5
Jacolyn

Vendor	Invoice Date	Invoice Description Invoice Number	Account	Amount Paid	Check Number	Check Date
310037	10/06/23	CONSOLIDATED COMMUNICATIO service: Sep 6 to Oct 05 PD 10/06/23	10-5-14-42100 PD Telephone Service	52.88	53027	10/23/23
200241	09/30/23	D & F EXCAVATING & PAVING hot mix 6517	10-5-15-46110 Paving Roads	404.95	53028	10/23/23
100456	10/16/23	DUBOIS & KING INC Union St sidewalk 1023072	46-5-21-20120 Union Sidewalk Engineer	1463.04	53029	10/23/23
100456	10/18/23	DUBOIS & KING INC North St Bridge Engineer 1023118	56-5-17-20100 North St Bridge-Engineeri	9970.80	53030	10/23/23
300466	10/03/23	DUNDON PLUMBING & HEATING portable toilet fee 84121	10-5-18-40000 Youth Soccer	135.00	53031	10/23/23
100494	10/09/23	ENDYNE INC testing 465808	20-5-55-22120 Testing	135.00	53032	10/23/23
200138	10/17/23	FREDERICK SEAL INC gasketing material 245038	20-5-55-43160 Maint. Supplies - General	154.58	53033	10/23/23
100650	09/11/23	GALLS LLC flashlight 025628806	10-5-14-30120 Professional Supplies	172.89	53034	10/23/23
101089	10/01/23	GOVPILOT LLC online form platform 2023-1668	10-5-10-30130 Service Contracts	9990.00	53035	10/23/23
311128	10/16/23	GREEN MOUNTAIN GARAGE degreaser 205106	10-5-15-41160 HW Maint. Supplies-Vehicl	7.99	53036	10/23/23
310233	10/04/23	GREEN MOUNTAIN POWER 7 Conant Sq - lighting 10/23 047828	10-5-22-42130 Bldgs & Grounds Electric	40.38	53037	10/23/23
310233	10/04/23	GREEN MOUNTAIN POWER Newton Road pump station 10/23 089202	20-5-55-42130 Electric	231.16	53037	10/23/23
310233	10/05/23	GREEN MOUNTAIN POWER Central Park, lights 10/23 170028	10-5-22-42130 Bldgs & Grounds Electric	676.45	53037	10/23/23
310233	10/05/23	GREEN MOUNTAIN POWER Estabrook Park 10/23 240302	10-5-22-42130 Bldgs & Grounds Electric	61.72	53037	10/23/23
310233	10/04/23	GREEN MOUNTAIN POWER WWTP 10/23 260302	20-5-55-42130 Electric	850.88	53037	10/23/23
310233	10/05/23	GREEN MOUNTAIN POWER Carver St pump station 10/23 290502	20-5-55-42130 Electric	46.84	53037	10/23/23
310233	10/05/23	GREEN MOUNTAIN POWER Green Park 10/23 317702	10-5-22-42130 Bldgs & Grounds Electric	23.87	53037	10/23/23
310233	10/05/23	GREEN MOUNTAIN POWER Country Club pump station 10/23 338602	20-5-55-42130 Electric	28.67	53037	10/23/23
310233	10/04/23	GREEN MOUNTAIN POWER 7 Conant Sq car chargers 10/23 339840	10-5-22-42500 Electric EV Car Stations	124.23	53037	10/23/23
310233	10/04/23	GREEN MOUNTAIN POWER Town Hall 10/23 451302	10-5-22-42130 Bldgs & Grounds Electric	215.74	53037	10/23/23
310233	10/05/23	GREEN MOUNTAIN POWER Brookdale pump station 10/23 467702	20-5-55-42130 Electric	31.82	53037	10/23/23
310233	10/04/23	GREEN MOUNTAIN POWER Crescent Park 10/23 737937	10-5-22-42130 Bldgs & Grounds Electric	224.81	53037	10/23/23
310233	10/04/23	GREEN MOUNTAIN POWER Police Station 10/23 822212	10-5-22-42130 Bldgs & Grounds Electric	172.39	53037	10/23/23
310233	10/05/23	GREEN MOUNTAIN POWER street lights 10/23 851302	10-5-22-42130 Bldgs & Grounds Electric	2950.86	53037	10/23/23
310233	10/05/23	GREEN MOUNTAIN POWER WWTP security light 10/23 860302	20-5-55-42130 Electric	26.25	53037	10/23/23

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Vendor	Invoice Date	Invoice Description Invoice Number	Account	Amount Paid	Check Number	Check Date
310233	10/04/23	GREEN MOUNTAIN POWER Champlain St pump station 10/23 867202	20-5-55-42130 Electric	218.47	53037	10/23/23
300600	10/11/23	HOLLAND COMPANY INC sodium aluminate PI-24019	20-5-55-50150 Sodium Aluminate	11078.82	53039	10/23/23
301086	10/18/23	LABEN-HARDT, MELINDA fall archery 10/18/23	10-5-18-40040 After School Activity	720.00	53040	10/23/23
311176	10/18/23	LILY WHITE CLEANING SERVI cleaning 101823	10-5-22-10120 PD Custodian	175.00	53041	10/23/23
311176	10/18/23	LILY WHITE CLEANING SERVI cleaning 101823	10-5-22-10130 Admin Custodian	385.00	53041	10/23/23
300087	10/19/23	MARRO, STEPHEN R officiating 10/19/23	10-5-18-40010 Middle School Football	60.00	53042	10/23/23
310630	09/20/23	MASTERCARD membership/ conf/ traning 44987	10-5-18-10310 Travel & Expenses	240.00	53043	10/23/23
310630	09/20/23	MASTERCARD membership/ conf/ traning 44987	10-5-18-60120 Summer Arts Camps	87.00	53043	10/23/23
310630	09/20/23	MASTERCARD membership/ conf/ traning 44987	10-5-18-10320 Dues & Subscriptions	320.00	53043	10/23/23
310630	09/20/23	MASTERCARD membership/ conf/ traning 44987	10-5-18-10320 Dues & Subscriptions	77.00	53043	10/23/23
310630	09/15/23	MASTERCARD Lego regis/ challenge set 44988	10-5-18-60015 Lego Expenses	434.00	53043	10/23/23
310630	09/15/23	MASTERCARD NFL flag jerseys 44989	10-5-18-40010 Middle School Football	330.00	53043	10/23/23
310630	09/05/23	MASTERCARD football/soccer/net 44990	10-5-18-40000 Youth Soccer	186.95	53043	10/23/23
		table covers-Town Hall				
310630	09/05/23	MASTERCARD football/soccer/net 44990	10-5-22-43150 Town Hall Repair/Maint.	62.99	53043	10/23/23
		table covers-Town Hall				
310630	09/05/23	MASTERCARD football/soccer/net 44990	10-5-18-60160 Net Sports	32.99	53043	10/23/23
		table covers-Town Hall				
310630	09/05/23	MASTERCARD football/soccer/net 44990	10-5-18-40010 Middle School Football	239.80	53043	10/23/23
		table covers-Town Hall				
310630	09/15/23	MASTERCARD dog food 45143-3	10-5-14-40440 Police Dog Expenses	66.48	53043	10/23/23
310630	09/05/23	MASTERCARD sfety flare container 45146	10-5-14-41110 New Equipment - Vehicles	34.00	53043	10/23/23
310630	09/06/23	MASTERCARD office phones 45147	10-5-14-30210 Office Equipment	126.00	53043	10/23/23
310630	09/14/23	MASTERCARD training classes 45152	10-5-14-10340 Professional Development	496.00	53043	10/23/23
310630	09/17/23	MASTERCARD air compressor 45153	10-5-14-41110 New Equipment - Vehicles	28.79	53043	10/23/23
310630	09/15/23	MASTERCARD shooting equipment 45154	10-5-14-30120 Professional Supplies	205.27	53043	10/23/23
310630	09/25/23	MASTERCARD training 45155	10-5-14-10340 Professional Development	149.00	53043	10/23/23

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Vendor	Invoice Date	Invoice Description Invoice Number	Account	Amount Paid	Check Number	Check Date
310630	09/28/23	flashlight batteries 45156	10-5-14-30120 Professional Supplies	59.97	53043	10/23/23
310630	09/28/23	business cards 45161	10-5-14-30110 Office Supplies	31.02	53043	10/23/23
310906	09/30/23	uniform maintenance A5DBCE	10-5-14-10320 Clothing Allowance	111.25	53045	10/23/23
310211	10/12/23	cold weather bacteria 20461	20-5-55-50110 Cold Weather Bacteria	1419.25	53046	10/23/23
310796	10/17/23	lease: 11/01/23-11/30/23 81195958	10-5-10-30130 Service Contracts	102.00	53047	10/23/23
310763	10/19/23 10/19/23	officiating Middle School Football	10-5-18-40010	120.00	53048	10/23/23
301088	10/09/23	tires 040661	10-5-14-41110 New Equipment - Vehicles	792.96	53049	10/23/23
100283	09/28/23	hot mix 1252670	10-5-15-46110 Paving Roads	387.00	53050	10/23/23
310736	10/17/23	pest control: storage 29283	10-5-18-20500 Storage Unit Supply/Maint	50.00	53051	10/23/23
310736	10/17/23	pest control: Town Office 29285	10-5-22-43100 Town Office	70.00	53051	10/23/23
310736	10/17/23	pest control: Town Hall 29286	10-5-22-43150 Town Hall Repair/Maint.	40.00	53051	10/23/23
310736	10/17/23	pest control: Police Dept 29293	10-5-22-43090 PD Bldg Maint.	65.00	53051	10/23/23
300315	12/09/23	NYC bus trip 12/9/23 P/75217	10-5-18-60010 Bus Trips	9624.00	53052	10/23/23
310029	07/15/22	molle kong ball pouch RINV259074	10-5-14-40440 Police Dog Expenses	40.98	53053	10/23/23
101091	10/19/23 10/19/23	trainer Middle School Football	10-5-18-40010	50.00	53054	10/23/23
310418	10/19/23	HDMI cable 42219600	10-5-11-30210 Office Equipment	9.99	53055	10/23/23
200277	09/07/23	parts/labor 7166	10-5-14-41180 PD Vehicle Maintenance	319.89	53056	10/23/23
200277	09/16/23	parts/labor 7168	10-5-14-41180 PD Vehicle Maintenance	379.17	53056	10/23/23
200277	09/21/23	parts/labor 7169	10-5-14-41180 PD Vehicle Maintenance	49.20	53056	10/23/23
200277	09/22/23	parts/labor 7172	10-5-14-41180 PD Vehicle Maintenance	500.91	53056	10/23/23
200277	09/25/23	parts/labor 7173	10-5-14-41180 PD Vehicle Maintenance	177.75	53056	10/23/23
200277	10/05/23	parts/labor 7191	10-5-14-41180 PD Vehicle Maintenance	787.38	53056	10/23/23
200277	10/06/23	parts/labor 7192	10-5-14-41180 PD Vehicle Maintenance	476.16	53056	10/23/23
310534	10/19/23 10/19/23	officiating Youth Soccer	10-5-18-40000	275.00	53057	10/23/23
310534	10/19/23	officiating 10/19/23	10-5-18-40010 Middle School Football	120.00	53057	10/23/23

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330348	09/23/23	service: Aug 24 - Sep 23 9945123083	10-5-14-20233 MDT/Aircards	320.37	53058	10/23/23
301150	09/05/23	labor to swap parts S 103289	10-5-15-97000 Capital Improvements	481.36	53059	10/23/23
100067	10/06/23	munibudget23 3377	10-5-10-10340 Professional Development	10.00	53060	10/23/23
101090	10/19/23	officiating 10/19/23	10-5-18-40010 Middle School Football	120.00	53061	10/23/23
301106	10/05/23	shifter cable, clevis 20373	10-5-15-41160 HW Maint. Supplies-Vehicl	378.08	53062	10/23/23
Report Total				103170.89		

Selectboard

To the Treasurer of TOWN OF BRANDON, We Hereby certify that there is due to the several persons whose names are listed hereon the sum against each name and that there are good and sufficient vouchers supporting the payments aggregating \$ ***103,170.89
Let this be your order for the payments of these amounts.
